

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(GAS)~~ - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico August 29, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Magnolia Petroleum Company Featherstone Fed. Unit, Well No. 1 LT-MV, in Lot 1 XX XX
(Company or Operator) (Lease)

Sec. 19, T. 26N, R. 2W, NMPM., Blanco Mesaverte Pool
Unit Letter

Rio Arriba County. Date Spudded 7-6-58 Date Drilling Completed 8-10-58

Please indicate location:

D	C	B	A
		990'	500'
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 7330 Total Depth 6125 PBD 6091

Top Oil/Gas Pay 5602 Name of Prod. Form. Blanco Mesaverte

PRODUCING INTERVAL -

Perforations 5602-6090

Open Hole Depth Casing Shoe 6125 Depth Tubing 6074

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4	297	240
7 5/8	4096	125
5 1/2	Top 3925	225
5 1/2	Bottom 6125	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 3251 MCF/Day; Hours flowed 3 hrs.

Choke Size 3/4" Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 181,545 gal water and 112,500 # sand

Casing Tubing Date first new Press. 2100 oil run to tanks

Oil Transporter

Gas Transporter Pacific Northwest Pipe Line Corporation

Remarks: Connection

I hereby certify that the information given above is true and complete to the best of my knowledge

Approved SEP 2 1958, 19 Magnolia Petroleum Company

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Magnolia Petroleum Company
(Company or Operator)

By: Lee E. Robinson, Jr.
(Signature)

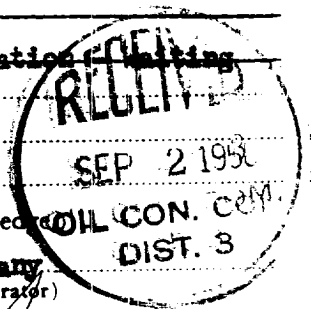
Title District Superintendent, Natural Gas
Send Communications regarding well to:

Name: Magnolia Petroleum Company

Box 2406

Address: Hobbs, New Mexico

Attn: Mr. Lee E. Robinson, Jr.



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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U. S. G. S.		
Transporter		
File	<u>1</u>	<input checked="" type="checkbox"/>