STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

(Date)

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TRANSPORTER	OIL		
IRANSPORTER	GA5		
OPERATOR			
PRORATION OFFICE		T	_

OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE

PRORATION OFFICE	AUTHO	DRIZATION TO		SPORT OIL AND NATUR.	AL G	
Coperator					MEPA	
Tenneco Oil Company Es	- WRMD					Mr.
Address P. O. Box 3249, Englewo	ood, CO	80155			O/1 SEP 06 1985 O/1 CON DIST. 3	
Reason(s) for filing (Check proper box)				Other (Please exp	olain)	
New Well Change in	Transporter of:				Diez Di	
Recompletion Oil		Dry G	ias	Well Nar		
Change in Ownership Casi	nghead Gas	LXI Cond	ensate	Mett Mal	ne	
If change of ownership give name and address of previous owner	l Paso Na	tural Gas,	P.O.	Box 4990, Farmin	ngton, NM 87499	
II. DESCRIPTION OF WELL AND I						
Lease Name	Well No.		•		Kind of Lease USA State, Federal or Fee	Lease No.
Reams LS	2	So. Bla	inco-Pi	<u>U</u>	SF	079295
G 1	1620		N		1845	Ε
Unit Letter :		Feet From The		Line and	Feet From The	
Line of Section 23	Township	26 N		Range 6W	, NMPM. Rio Arr	riba _{County}
III. DESIGNATION OF TRANSPOR	TER OF OIL	AND NATURA	L GAS	Address (Give address to which	approved copy of this form is to be s	
Conoco Inc. Surface Tra		ion		1	Hobbs, NM 88240	entj
Name of Authorized Transporter of Casinghead G	•				approved copy of this form is to be s	ent)
El Paso Natural Gas				P. O. Box 4990), Farmington, NM	87499
If well produces oil or liquids,	Unit Sec.	! '	Rge.	Is gas actually connected?	When	
give location of tanks.	G 23	3 26N	6W	Yes		
If this production is commingled with that from any	other lease or poo	ol, give commingling o	order numbe	r		
NOTE: Complete Parts IV and V o	n reverse side	e if necessary				
VI. CERTIFICATE OF COMPLIANCE	Æ			ii oi	L CONSERVATION DIVIS	PN DC 100F
I hereby certify that the rules and regulations of				APPROVED	-	FL 0 0 1382
with and that the information given is true and o	complete to the be	est of my knowledge	and belief.	By Tranker	. Java	
					MIDERVIS	SOR DISTRICT # 3
Set Make				TITLE		ON DISTRICT # 3
(Sion	atere)			This form is to be filed in co		
Sr. Regulatory Analyst	→				able for a newly drilled or deepened deviation tests taken on the well in a	
	itle)			11	st be filled out completely for allowable	
SEP	1 1935	***		Fill out only Section I, II, III, a or other such change of condit	and VI for changes of owner, well nan tion.	ne and or number, or transporter.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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	Length of Test	Casing Pressure (Shut-in)	Choke Size	
	reuðip of Test			
	t Length of Test			
AS WELL		Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas - MCF	
Length of Test	anesayq pridu⊺	Casing Pressure	Choke Size	
	If Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
V. TEST DATA AND REQUEST FOR AL	3 ALLOWABLE OIL WELL	depth or be for full 24 hours)	ad oil and must be equal to or exceed top allowable for th	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	TUBING, CASING, AN	CEMENTING RECORD		
Perforations			Depth Casing Shoe	
Elevations (DF, RKB, RT, GA, etc.) Name	GA, etc.) Name of Producing Formation		Tubing Depth	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	0.7.8.9	
(X) — noiselement of Completion — (X)	(X)	New Well Workover	Plug Back Same Res'v. Diff. Res'v.	
V. COMPLETION DATA			Wash with Wash and and	