

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company Attn: John Hampton

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1620' FNL, 1845' FEL Sec. 23-T26N-R6W

5. Lease Designation and Serial No.

SF-079295

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Reams #2 25

9. API Well No.

30-039-06404

10. Field and Pool, or Exploratory Area

So. Blanco-PC

11. County or Parish, State

Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company intends to Plug and Abandon the subject well.
See attached for procedure:

RECEIVED
JUL 02 1992
OIL CON. DIV.
DIST. 3

RECEIVED
BLM
92 JUN 25 PM 1:15
OIL CON. DIV. N.M.

If you have any questions please call Julie Acevedo at 303-830-6003.

**APPROVED
AS AMENDED**

14. I hereby certify that the foregoing is true and correct

Signed John Hampton
(This space for Federal or State office use)

Title Sr. Staff Admin. Supv.

Approved by _____
Conditions of approval, if any: _____

Title _____

DATE
AREA MANAGER

RECEIVED
JUN 25 1964
AIR FORCE
OFFICE OF THE
SECRETARY

100-100000-100000

PXA Procedures
Reams LS 2

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well, Kill if necessary with fresh water.
3. POOH with 1" tbg and lay down. RIH with 2 3/8" workstring and cement retainer, set @3000'. TIH with bit and scraper. Test casing integrity to 1000#.
4. Pump into open hole establishing rate and pressure. Squeeze open hole with 81 sx (100% excess) of class B cement. Pull out of retainer and spot plug to 2210'. (134 sx class B cement 50% excess) WOC. TOC.
5. RIH with perforating gun and shot squeeze holes at 2100 w/4jspf.
6. RIH with tbg and pkr and/or cement retainer. Set above the perms and attempt to establish circulation to surface through squeeze hole.
7. Pump 579 sx class B cement (100% excess) and circulate to surface.
8. Spot a cement plug from 2100' to 2000' with 17 sx class B cement.(50% excess) Load hole with 9lb mud/POZ water to 750'. Spot a surface plug from 750' to surface with 128 sx class B cement. (50% excess)
9. NDBOPE. Cut off casing and wellhead. Install PXA maker according to BLM or state requirements.
10. Turn over to John Schwartz for reclamation.
11. Rehabilitate location according to BLM or State requirements.

REAMS LS 002 1692
Location - 23G- 26N- 6W
SINGLE PC
Orig.Completion - 9/54
LAST FILE UPDATE - 6/92 BY CSW

BOT OF 9.625 IN OD CSA 133
25.4 LB/FT, SURF CASING

BOT OF 5.5 IN OD CSA 3079
15.5 LB/FT
TOC - 2210
BOT OF 1 IN OD TBG AT 3121

TOTAL DEPTH 3145 FT.

FILENAME:
03906404