

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-06421		
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>		
1. Type of Well Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		6. State Oil & Gas Lease No. NMNM-03552		
		7. Lease Name or Unit Agreement Name REUTER		
2. Name of Operator Caulkins Oil Company		8. Well No. 344		
3. Address of Operator P.O. Box 340, Bloomfield, NM 87413		Pool Name or Wildcat BASIN DAKOTA, MESA VERDE		
4. Well Location Unit Letter <u>C</u> : <u>22</u> Section <u>26N</u> Township <u>6W</u> Range <u>NMPM</u> Rio Arriba County				
		10. Elevation (Show Whether DF, RKB, RT, GR, etc.) 6679 DF		
<table border="0" style="width: 100%;"><tr><td style="width: 50%; vertical-align: top;">NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <u>Commingle Well</u> <input checked="" type="checkbox"/></td><td style="width: 50%; vertical-align: top;">SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/></td></tr></table>			NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <u>Commingle Well</u> <input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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12. Describe Proposed or Completed Operations

1-23-01 This well currently temporarily abandoned in Dakota zone and producing Mesa Verde zone.
We request approval to downhole commingle this well by following procedure.
Rig up – kill well – nipple up BOP.
Circulate down to retrievable bridge plug set at 5420'. Release plug. T.O.H.
T.I.H. with production tubing.
Clean out to PBTB (7575') with air package.
Land tubing on doughnut at approximately 7490'.
NMOCD Order # 11363.
Basin Dakota (71599) and Blanco Mesa Verde (72319)

(continued on page 2)



NOTE: This format is in lieu of State Form C-103.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John A. McGAHA TITLE Production Clerk DATE January 24, 2001
JOHN A. MCGAHA Ph. (505) 632-1544

(This space for State Use)

APPROVED BY Original Signed by STEVEN N. HARTEN

DEPUTY OIL & GAS INSPECTOR, DIST. 3

TITLE _____ DATE _____

JAN 24 2001

CONDITIONS OF APPROVAL, IF ANY:

DHC 259AZ

Caulkins Oil Company
NMOCD State Sundry Notice
Reuter 344
January 24, 2001
Page 2

Perforations: Dakota (7256' – 7493') and Mesa Verde (4712' – 5397')

<u>Allocations</u>	<u>Dakota</u>	<u>Mesa Verde</u>
Oil	2%	98%
Gas	30%	70%

Please see attached 12 month Dakota and 3 month Mesa Verde production history.

Commingling will not reduce the production value in this well.

No new surface will be disturbed, location area will be cleaned up when workover operations are completed.

Estimated starting date, as soon as rig is available.

**LAST 12-MONTHS PRODUCTION
FOR
REUTER 344**

DAKOTA

MONTH	GAS	OIL	WATER	DAYS	GAS DPA	OIL DPA
07/99	1,920	2	0	27	71	0.074
08/99	2,666	4	1	31	86	0.129
09/99	1,737	6	1	30	58	0.200
10/99	1,763	0	0	31	57	0.000
11/99	1,697	4	1	29	59	0.138
12/99	1,735	1	0	31	56	0.032
01/00	2,222	3	0	29	77	0.103
02/00	2,388	12	2	29	82	0.414
03/00	2,556	12	2	31	82	0.387
04/00	2,412	8	1	30	80	0.267
05/00	2,416	6	1	31	78	0.194
06/00	1,646	0	0	30	55	0.000
	25,158	58	9		70	0.162

MESA VERDE

MONTH	GAS	OIL	WATER	DAYS	GAS DPA	OIL DPA
10/00	5,324	456	68	30	177	15.200
11/00	4,486	432	65	27	166	16.000
12/00	4,285	342	51	31	138	11.032
	14,095	1,230	184		160	14.077