Form 9-331 b (April 1952)								
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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Agency Jicarilla						
Allottee J	icarilla '	 Tribal				
	Contract					

	AND REPORTS ON WELLS
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	OOI ELMER
NOTICE OF INTENTION TO ABANDON WELL	TO 19
(Indicate above by Check Mar	RK NATURE OF REPORT, NOTICE, OR OTHER DATA)
	June 6th , 19 5
W/4 SW/4 Sec. 15 26N (W Sec. and Sec. No.) (Twp.)	from ${\mathbb{N} \atop S}$ line and 290 ft. from ${\mathbb{N} \atop W}$ line of sec. 15. SW N.M.P.R. (Range) (Meridian)
Blanco PC Brt. R	ilo Arriba Hew Mexico
(Field) (Count	nty or Subdivision) (State or Territory)
he elevation of the derrick floor above sea l	level is 6005. ft. AILS OF WORK
tate names of and expected depths to objective sands; show	
ing points, and al	azes, weights, and lengths of proposed casings; Indicate indidding jobs, coment- ill other important proposed work)
ing points, and al	Estimated total depth 33001.
Plotured Cliffs Sand test. Surface Casing: 90' of 8-5/ Production ": Approximate	ll other important proposed work)
Pictured Cliffs Sand test. Surface Casing: 90' of 8-5/ Production ": Approximate cemented wi	Estimated total depth 3300'. (3" OD 24# J-55 cemented to surface. (2) 3300' of 5-1/2" OD 15:5# J-55 (3) 100 sacks. (1) 100 sacks.
Pictured Cliffs Sand test. Surface Casing: 90' of 8-5/ Production ": Approximate cemented wi If commercial production is will be sand-water fractured	Estimated total depth 3300'. (3" OD 24# J-55 cemented to surface. (2) 3300' of 5-1/2" OD 15:5# J-55 (3) 100 sacks. (1) 100 sacks. (1) 1958 (1) 1958
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NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section A.			Ι	Date	o dell. 1958	
Operator EL PASO NATURAL GAS	COMPANY	Lease J	CARILLA			
Well No. 10-F Unit Letter	M Section	15	Township	26 NORTH	Range 5 WEST	NMPM
Located 1130 Feet From County RIO ARRIBA G.	L. Elevation	ne, 990 6597.0		t From Th	IE WEST	Line
County RIO ARRIBA G. Name of Producing Formation			Pool	d Acreage	o Po Bat.	Acres
1. Is the Operator the only	owner* in the	dedicated		tlined on	the plat below	?
Yes No	one is the t	have the	: m+o=o++	6 -11 +b-		
2. If the answer to question consolidated by communiti						ris
"yes," Type of Consolidat	ion					
3. If the answer to question below:	two is "no," REF. GLO	list all Plat date	the owners and the composition of the composition o	and their er 1882	respective into	erests
<u>Owner</u>			Land Desci	ription		
		173	111311			
			FIA PRO			
			101958	•		
		10	NIONE CONTRACTOR			
Section. B		- \ OIL	6,65.7			
Sec crons B						
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				(Rep	resentative)	
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1	15			A	ddress	
	~~~			Farmin	ddress New Me	x1co
Jicarilla Tribal		1		ምዜያ - ያ	1	41.
Contract 109		1			to certify that ation shown on	
		<u> </u>		plat in	Section B was p	olotted
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<b> </b>	<del></del>			same is	true and correc	t to
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		j			od Professional	
		1			ed Professional and/or Land Su	
330 660 990 1320 1650 1980 2310	2640 2000				S P. LEESE	
		1500 1000		Certific	ate No. 1463	
(See instr	uctions for co	ompletina	this form or	the reve	rep eidel	

## INSTRUCTIONS FOR COMPLETION:

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plate the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3, Section A, please use space below

^{* &}quot;Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1953 Comp.)