

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other RECEIVE

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other 02 1979

2. NAME OF OPERATOR

Caulkins Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 780, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1650 F S/L and 1190 F W/L

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 5-9-52 16. DATE T.D. REACHED 5-15-52 17. DATE COMPL. (Ready to prod.) 10-25-79 18. ELEVATIONS (DF, RKB, RT, CR, ETC.)* 6141 DF 19. ELEV. CASINGHEAD 6141

20. TOTAL DEPTH, MD & TVD 2340 21. PLUG, BACK T.D., MD & TVD 2340 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-2340 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2259 to 2306 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

No New Logs Run

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	40#	104	13 3/4	50 sacks	None
5 1/2	14#	2268	7 7/8	200 sacks	None
2 7/8	6.5#	2340	7 7/8	100 sacks	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	2340	2154	100		1	2205	

31. PERFORATION RECORD (Interval, size and number)

2259	.32	1	2294	.32	1	2306	.32	1
2264	.32	1	2296	.32	1			
2268	.32	1	2299	.32	1			
2271	.32	1	2302	.32	1			
2276	.32	1	2304	.32	1			

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2259 to 2306	50,000# 20-40 sand 1088 bbls water

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10-25-79		Flowing				Prod.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-26-79	24 hrs	5/8	→		238		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
241	274	→		238			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold to Gas Company of New Mexico

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Superintendent

DATE

10-29-79

*(See Instructions and Spaces for Additional Data on Reverse Side)