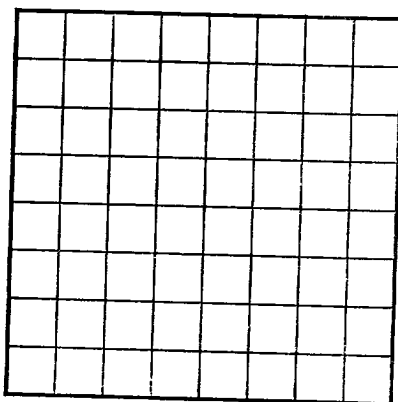




LOCATE WELL CORRECTLY

U. S. LAND OFFICE **Santa Fe**SERIAL NUMBER **079185**

LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **Robert E. Read** Address **905 Employee's Ins. Bldg., Dallas, Tex.**Lessor or Tract **Scott** Field **Wildcat** State **New Mexico**Well No. **1-A** Sec. **15** T. **26N** R. **6W** Meridian **N. M. P. M.** County **Rio Arriba**Location **1500** ft. **N.** of **S** Line and **1750** ft. **E.** of **E** Line of **sec. 15** Elevation **6553 (GL)**
1500 ft. **S.** of **E** Line of **sec. 15** (Denote gas by G)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed **C. Wilson Moore**
C. WILSON MOOREDate **March 26, 1952**Title **Agent**

The summary on this page is for the condition of the well at above date.

Commenced drilling **November 19**, 19**52** Finished drilling **January 15**, 19**52**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **P.C. 2940'** to **3030'** No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from **-----** to **-----** No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8"		10 V thrd.	Used	417'	Baker Shoe				Surface
5 1/2"		11 1/2 V thrd.	Lapweld, Used	2943'	Halliburton				Production
1"		Siphon Line to 2950'.							

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	417'	150	Halliburton		
5 1/2"	2943'	475	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material **-----** Length **-----** Depth set **-----**Adapters—Material **-----** Size **-----**

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
3 1/2"		"SNG"	136 qts.	3-3-52	2953 to 3030'	T.D.

TOOLS USED

Rotary tools were used from **0** feet to **3030' (12)** feet, and from _____ feet to _____ feetCable tools were used from **0** feet to **T.D.** feet, and from _____ feet to _____ feet

DATES

March 7, 19**52** Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours **413 MCF** Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. **920#**

EMPLOYEES

Windsor Drig. Co., Driller _____, Driller**C. Y. Carroll**, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	417'	417'	Sand & Shale
417	440'	23'	Shale
440	590'	150'	Sand
590	1490'	900'	Sand & Shale
1490	1990'	500'	" "
1990	2540'	550'	" "
2540	2710'	170'	Sand & Shale streaks
2716	2925'	209'	Hard Sand & Shale
2925	2940'	15'	Sand, Coal & Shale Streaks
2940	3030'	90'	Sand with Shale Streaks
T.D.	3030'		Top of Pictured Cliffs: 2940'

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE