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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS INLAND CORPORATION PURCHASED ALL THE ASSETS OF BOTH LOMAR TRUCKING, INC. AND INLAND CRUDE INC. THIS PURCHASE INCLUDER N. M. S. C. C. PERMIT # 670 WHICH HAS ELIN TRANSFERRED TO INLAND CORPORATION. TENNECO OIL COMPANY CLYDE C. Lamar, PRESIDENT THEAND CORPORATION Box 1714 Durango, Colorado Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Effective June 1, 1965 Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ___ II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Jicarilla. Blanco MV & Park State, Federal or Fee Location Unit Letter Feet From The_ Feet From The Rival arriba Line and 18 Line of Section , Township SON Range 5W , NMPM, San Juan III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS address to which approved copy of this form is to be mention, mey, Transport of Oil Address (Give uthorized Transporter of Casinghead Gas dress (Give address to which approved copy of this form is to be sent) Southern Union Gas Company Fidelity Union Tower Dallas, Texas Rge. If well projuces oil or liquids, is gas actually connected? When 18 26 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well Workover New Well Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Pool Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Flun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)

Longth of Tool		COLA			
Length of Test	Tubing Pressure	Casing Pressure	Choke of RLL		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas MCF MAY 2 6 1965		
GAS WELL			OIL CON. COM.		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate 3		
Testing Method (pitos, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
CERTIFICATE OF COMPLIANCE		OIL CONSE	OIL CONSERVATION COMMISSION		

VI.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

District Office Supervisor

5-25-65

(Date)

APPROVED MAY 26 1965

Original Signed Emery C. Arnold

TITLE Supervisor Dist. # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

 $\,$ All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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