

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ENERGEN RESOURCES CORPORATION

3. Address and Telephone No.
2198 Bloomfield Highway, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
990 FNL, 990 FEL, Sec. 14, T26N, R3W, N.M.P.M.

RECEIVED
MAR 16 1999
OIL CON. DIV.
DIST. 3

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
Jicarilla 99

6. If Indian, Allottee or Tribe Name
Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Jicarilla 99 2

9. API Well No.
30-039-06492

10. Field and Pool, or exploratory Area
Gavilan PC/Blanco MV

11. County or Parish, State
Rio Arriba NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Downhole Commingle
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

In accordance to NMOC order DHC-2077, this well was downhole commingled as follows:
1/14/99 MIRU. TOH and laydown PC tubing string. Attempt to release seal assembly; seal assembly stuck.
1/15/99 R.U. Wireline. Ran freepoint and cut off tubing at 5350'. Work tubing loose. TOH. TIH with overshot.
1/18/99 Clean out fill on top of seal assembly with air mist. Catch fish. Jar loose. TOH. TIH with packer milling assembly.
1/19/99 Mill out Model D packer at 5352'. TOH. TIH with 7 5/8" packer and RBP.
1/20/99 Test tubing - leak. TOH. TIH with packer set at 3257'. Test casing to 1000 psi-ok. TOH.
1/21/99 TIH with RBP set at 3912'. Set packer at 3745'. Test liner top to 1000 psi-ok. TOH.
1/22/99 TIH with bit. Tag fill at 5736'. SD for rig repair.
1/25/99 Clean out hard fill to 5985' with air mist. TOH.
1/26/99 TIH with packer set at 5362'. Acidize MV perfs with 1000 gals 15% HCL. TOH. TIH with packer and RBP. Acidize PC perfs with 500 gals 15% HCL. TOH.
1/27/99 Ran 190 jts. 2 3/8" 4.7# J-55 tubing set at 5901'. S. N. @ 5869'. Install single wellhead.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Production Superintendent Date 2/16/99

(This space for Federal or State office use)

Approved by [Signature] Title Lands and Mineral Resources Date MAR 15 1999

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

DHC-2077 (S)

TAURUS

EXPLORATION, INC.

AN ENERGEN COMPANY

Engineering Chart

Sheet No.

Of

File

Appn.

Date

By

Subject

JICARILLA 99#2

NE/4 SEC 14, T26N, R3W

PC PERPS
3672'-3736'MV PERPS
5412'-5945'

10 3/4" 32.75# @ 302'

7 5/8" 24# @ 4010'

Top of LINER @ 3860'

2 3/8" 4.7# @ 5901'

5 1/2" 15.5# @ 6025'