Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPRO	VED /
Budget Bureau No.	100/-0135
Expires: March	31./1993

5. Lease Designation and Serial No.

Jicarilla 99

		Jicariila 99
SUNDRY NOTICES AND	REPORTS ON WELLS	6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to drill of	or to deepen or reentry to a different reservoir.	
Use "APPLICATION FOR I	PERMIT - " for such Dette 6sals 6:11:0:	Jicarilla Apache
	1.111.0	7. If Unit or CA. Agreement Designation
SUBMIT	IN TRIPLICATE	
1. Type of Well Oil Well Well Other		8. Well Name and No. — Jicarilla 99 2
2. Name of Operator ENERGEN RESOURCES CORPORATION	TO BUILTON	9. API Well No.
3. Address and Telephone No.		30-039-06492
2198 Bloomfield Highway, Farmington	, NM 87401 DEC 2000	10. Field and Pool, or exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Des	scription)	Gavilan PC/Blanco MV
990 FNL, 990 FEL, Sec. 14, T26N, R3	w, N.M.P.M.	
k		11. County or Parish, State
r		Rio Arriba NM
12. CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REPORT	r, or other data
TYPE OF SUBMISSION	TYPE OF ACTION	
111 E O1 30010113		
	Abandonment	Change of Plans
X Notice of Intent	Abandonment Recompletion	Change of Plans New Construction
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X Notice of Intent	Recompletion	New Construction
X Notice of Intent	Recompletion Plugging Back	New Construction Non-Routine Fracturing
Notice of Intent Subsequent Report Final Abandonment Notice	Recompletion Plugging Back Casing Repair	New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of maltiple completion on Wedleron Processing Completion on Recompletion Report and Log form.)

Upon further geologic review, our plans have changed to squeeze off excessive water production in the Cliff House as follows:

- 1. MIRU. TOH
- 2. Set RBP at 5700°. Set packer at 5200° and squeeze off Cliff House with 200 sx cement. WOC
- 3. TIH with bit and drill out squeeze cement. TOH. TIH with packer and test squeeze to 500 psi. TOH with RBP & Packer.
- 4. RU wireline and reperforate Point Lookout from 5776-5900'.
- 5. TIH with 3 1/2" workstring and packer. Set packer at 5700'. Fracture treat perforations.
- 6. TOH and lay down workstring.
- 7. TIH and clean out to PBTD, Land tubing at 5900°. Return to production.

1 hereby certify that the foregoing is true and correct Signed	Title Production Assistant	Date 12/1/00
(This space for Federal or State office use) Approved by _/s/ Brian W. Davis	Title Lands and Mineral Resources	DEC 1 4 2000