

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Caulkins Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 780, Farmington, New Mexico

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 865' F/N 1140' F/E
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Recomplete and Commingle in Wellbore.</u>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to pull 1 1/4" tubing now set @ 2709' and salvage same, then pull 2 3/8" tubing now set in Packer at 4954'. Run milling tool and remove Packer @ 4954' then remove 2 3/8" tubing and seals now set in Packer @ 5184' Chacra Zone will be perforated 3590' to 3615' and 3685' to 3692'. Retrievable Bridge Plug will be set below perforation @ 3692' and retrievable Packer will be set on 2 7/8" tubing above perforation @ 3590' then Chacra Zone will be fraced through 2 7/8" tubing with approx 50,000 # sand.

After fracture operation completed, Packer and Bridge Plug will be removed, then 2 3/8" OD EUE 8rd thd tubing will be run to approx. 6600' for Pictured Chacra, Mesa Verde and Greenhorn Commingled Production.

(OVER)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles Dwyer TITLE Superintendent DATE March 15, 1979

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE
NM-03733

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Breech

9. WELL NO.
224

10. FIELD OR WILDCAT NAME Undes. Greenhorn South Blanco PC-Otero Chacra-Blanco MV

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 13 26 North 7 West

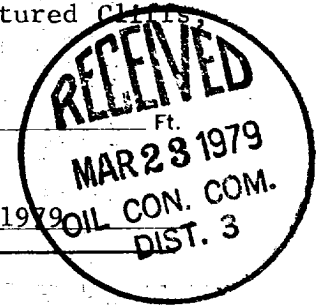
12. COUNTY OR PARISH Rio Arriba

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6463' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



Deal

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

A double 6000# WP Blowout preventor will be in use and tested at least two times per day while recompleting this well.

A small pit 12' x 12' x 8' on existing location will be required to contain frac water while completing and cleaning up this well.

After completion area will be cleaned up and all disturbed area shall be reseeded with BIM approved seeding program.

Est. starting date June 15, 1979.

New Mexico Oil Conservation Division Order No. R-5927 approved commingling.