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I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given

53.0	te true and complete to the best of my knowledge and belief,
	Charles Segue
	(Signalwe)
	Superintendent
	/3 (ile)

(Date)

2-20-81

FEB 47 1981 APPROVED. Original Signed by CHARLES GHOLSON

TITL DEPUTY OIL & GAS INSPECTOR, DIST. #3

This form is to be filed in compliance with MULE 1104.

If this is a request for silowable for a newly drilled or despends well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for ellow-side on new and recompleted wells.

Fill out only Sections 1. II. III. and VI for changes of owner, wall name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply annihilation wells.