OIL CONSER

P. O.

SANTA PE. NEW MEXICO 87501

VATION DIVISION	·	Revised /10-1-78
HOX 2088		

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1940 07711 7	to the later of th	n w town r		
TRANSPORTER OIL	REQUEST FOR ALLOWABLE AND			
OPPRATOR 2	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
PAUNATION OFFICE				
Caulkins Oil C	Ompany			
Address Cautrins Off C	ompany			
PO Box 780, Fa	rmington, New Mexico			
Proson(s) for liling (Check proper b	01)	Other (Please explain)		
How Well	Change in Transporter of:			
Stecompletion X	OII Dry Go	Ħ l	,	
Change in Ownership	Casingheda Gas Conde	113016		
If change of ownership give name				
and address of previous owner				
DESCRIPTION OF WELL AN	Well No. Pool Name, Including F	ormulion Kind of L	eggs Legse No.	
Lease Name		Stole Fe	desal or Fee	
Breech	221 South Blanco	<u>=PC </u>	Fed_J_NM-03733	
n	890 Feet From The North Lin	ne and 890 Feet Fr	om The West	
Unit Letter:				
Line of Section 13	Township 26 North Range (West , NMPM, Rio	Arriba County	
	nmen of oil AND NATURAL CA			
DESIGNATION OF TRANSPO Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	Address (Give address to which as	oproved copy of this form is to be sent)	
Name of Authorized Transporter of C	asinghead Gas Cor Dry Gas X	<u> </u>	proved copy of this form is to be sent)	
Gas Company of		1508 Pacific Ave., Da	allas, Texas	
If well produces off or liquids,	Unit Sec. Twp. Rgc.	Yes	1957	
give location of tanks.		<u> </u>		
If this production is commingled to COMPLETION DATA	with that from any other lease or pool,			
	Oil Well Gas Well	New Well Workover Deepen	Plug Buck Same Resty, Diff. Resty.	
Designate Type of Comple		X	P.B.T.D.	
Date Spudded 11-11-57	Date Compl. Ready to Prod. 10-29-79	Total Depth 2301	2801	
Elevations (DF, RKB, RT, GR, etc.,		Top Oil/Gas Pay	Tubing Depth	
6514 DF	Pictured Cliffs	2703	2700	
10 714 Dr				
Perforations			Depth Casing Shoe	
			Depth Casing Shoe 2800	
Perforations		CEMENTING RECORD	2800	
Perforations 2700 to 2782 HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	2800 SACKS CEMENT	
Perforations 2700 to 2782 HOLE SIZE 12 1/4	CASING & TUBING SIZE 8 5/8	103	2800 SACKS CEMENT 80 sacks	
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Perforations 2700 to 2782 HOLE SIZE 12 1/4	8 5/8 5 1/2 1	103 2800 2788	2800 SACKS CEMENT 80 sacks 200 sacks	
2700 to 2782 HOLE SIZE 12 1/4 7 7/8	CASING & TUBING SIZE 8 5/8 5 1/2 1 FOR ALLOWABLE (Test must be a	DEPTH SET 103 2800 2788 Iter recovery of total valume of load	2800 SACKS CEMENT 80 sacks	
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