

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASOperator  
Caulkins Oil Company

Address

PO Box 780, Farmington, New Mexico

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☒Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name  
and address of previous owner

## DESCRIPTION OF WELL AND LEASE

Lease Name Breech	Well No. 221	Pool Name, including Formation South Blanco -PC	Kind of Lease State, Federal or Fee Fed.	Lease No. NM-03733
Location Unit Letter <u>D</u> : <u>890</u> Feet From The <u>North</u> Line and <u>890</u> Feet From The <u>West</u> Line of Section <u>13</u> Township <u>26 North</u> Range <u>6 West</u> , NMPM, Rio Arriba County				

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Gas Company of New Mexico	1508 Pacific Ave., Dallas, Texas					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					Yes	1957

If this production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X				
Date Spudded 11-11-57	Date Compl. Ready to Prod. 10-29-79		Total Depth 2801		P.B.T.D. 2801			
Elevations (DF, RKB, RT, GR, etc.) 6514 DF	Name of Producing Formation Pictured Cliffs		Top Oil/Gas Pay 2703		Tubing Depth 2700			
Perforations 2700 to 2782					Depth Casing Shoe 2800			

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8	103	80 sacks
7 7/8	5 1/2	2800	200 sacks
	1	2788	

## TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gas-MCF

## GAS WELL

Actual Prod. Test-MCF/D 86	Length of Test 3 hrs	Bble. Condensate/MMCF	Gravity
Testing Method (prior, back pr.) Gas Company of New Mexico	Tubing Pressure (Shut-in) 250	Casing Pressure (Shut-in) 250	Choke Size 1/2 Plate

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Superintendent

(Title)

10-29-79

(Date)

## OIL CONSERVATION DIVISION

APPROVED NOV 5 1979, 19

Original Signed by A. R. Kendrick

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiply