

MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Revised 12-1-55

Pool Blanco Formation Mesa Verde County Rio Arriba
Initial X Annual _____ Special _____ Date of Test 9/6/64
Company Socony Mobil Oil Co., Inc. Lease Cheney Federal Well No. 3
Unit B Sec. 17 Twp. 26 N Rge. 2 W Purchaser El Paso Natural Gas Co.
Casing 7 1/4" Wt. 10.5 I.D. _____ Set at 3966 Perf. 5461 To 5943
Tubing 2-3/8" Wt. 4.7 I.D. _____ Set at 5934 Perf. _____ To _____
Gas Pay: From 5461 To 5943 L 5934 xG .700 Net-GL _____ Bar.Press. 12.0
Producing Thru: Casing _____ Tubing X Type Well Single
Date of Completion: 8/30/64 Packer No Single-Bradenhead-G. G. or G.O. Dual
Reservoir Temp. _____

OBSERVED DATA

Tested Through (Prover) (Choke) (Meter)

Type Taps _____

No.	Flow Data					Tubing Data		Casing Data		Duration of Flow Hr.
	(Prover) (Line) Size	(Choke) (Orifice) Size	Press. psig	Diff. h _w	Temp. °F.	Press. psig	Temp. °F.	Press. psig	Temp. °F.	
SI	2"	0.750				1510		1510		
1.			185			185		640		3 Hrs.
2.										
3.										
4.										
5.										

FLOW CALCULATIONS

No.	Coefficient (24-Hour)	$\sqrt{h_w P_f}$	Pressure psia	Flow Temp. Factor F _t	Gravity Factor F _g	Compress. Factor F _{pv}	Rate of Flow Q-MCFPD @ 15.025 psia
1.	12.3650		197	.9905	.9636	1.022	2.376
2.							
3.							
4.							
5.							

PRESSURE CALCULATIONS

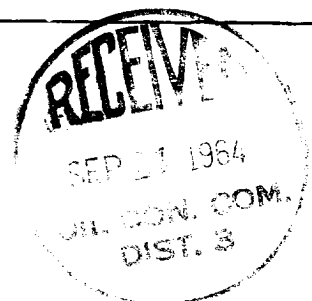
Gas Liquid Hydrocarbon Ratio _____ cf/bbl.
Gravity of Liquid Hydrocarbons _____ deg.
F_c _____ (1-e^{-s})

Specific Gravity Separator Gas _____
Specific Gravity Flowing Fluid _____
P_c 1,522 P_c² 2,316.5

No.	P _w P _t (psia)	P _t ²	F _c Q	(F _c Q) ²	(F _c Q) ² (1-e ^{-s})	P _w ²	P _c ² -P _w ²	Cal. P _w	P _w /P _c
1.	652					425.1	1891.4		
2.									
3.									
4.									
5.									

Absolute Potential: 2,766 MCFPD; n .75 1.225*.75 = 1.1644
COMPANY Socony Mobil Oil Co., Inc.
ADDRESS P.O. Box 778, Farmington, New Mexico
AGENT and TITLE NW Hensley Prod. Foreman
WITNESSED No
COMPANY
HMOCC (4) PNB File(1) Pnn.(1)
El Paso Nat. Gas (3)

REMARKS



INSTRUCTIONS

This form is to be used for reporting multi-point back pressure tests on gas wells in the State, except those on which special orders are applicable. Three copies of this form and the back pressure curve shall be filed with the Commission at Box 871, Santa Fe.

The log log paper used for plotting the back pressure curve shall be of at least three inch cycles.

NOMENCLATURE

Q = Actual rate of flow at end of flow period at W. H. working pressure (P_w).
MCF/da. @ 15.025 psia and 60° F.

P_c = 72 hour wellhead shut-in casing (or tubing) pressure whichever is greater.
psia

P_w = Static wellhead working pressure as determined at the end of flow period.
(Casing if flowing thru tubing, tubing if flowing thru casing.) psia

P_t = Flowing wellhead pressure (tubing if flowing through tubing, casing if flowing through casing.) psia

P_f = Meter pressure, psia.

h_w = Differential meter pressure, inches water.

F_g = Gravity correction factor.

F_t = Flowing temperature correction factor.

F_{pv} = Supercompressability factor.

n = Slope of back pressure curve.

Note: If P_w cannot be taken because of manner of completion or condition of well, then P_w must be calculated by adding the pressure drop due to friction within the flow string to P_t .