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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-291-25

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

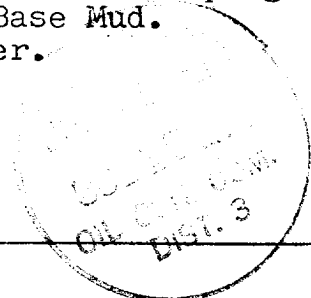
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Caulkins Oil Company	State C. Comm.
3. Address of Operator	9. Well No.
Post Office Box 780, Farmington, New Mexico	235
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER B, 990 FEET FROM THE North LINE AND 1800 FEET FROM South Blanco PC	
THE East LINE, SECTION 16 TOWNSHIP 26-N RANGE 6-W NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
6654 DF	Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Present condition: Flowing avg. 33 MCFPD to pipeline.
 TD 3105'
 8 5/8" casing cemented top to bottom 605'
 5 1/2" casing cemented 3019' to approx 1600' (top of Alamo 2315')
 1" line pipe tubing at 2726'.
 Junk 1" tubing below 2726'. (Junk in well makes it impossible to clean well.)
 Replacement well has been drilled in this proration unit. It is now proposed to plug and abandon this well in following manner:
 Pull 1" tubing now set at 2726'.
 Run 2" tubing with packer and set at approx 2700' and spot cement plug 2700' to TD. Then fill pipe 2700' to 100' with 9# Gel Base Mud.
 Spot 100' cement plug 100' to surface, and install marker.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Charles E. Vergara</u>	TITLE <u>Superintendent</u>	DATE <u>7-10-78</u>
APPROVED BY <u>AK Kendrick</u>	TITLE <u>SUPERVISOR DIST. #3</u>	DATE <u>JUL 17 1978</u>
CONDITIONS OF APPROVAL, IF ANY:		