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USGS	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

X New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, N.M.
(Place)

6-15-64
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Caulkins Oil Company
(Company or Operator)

Breach "C", Well No. TD-248
(Name)

in. NE 1/4 NE 1/4

A
Unit Letter

Sec. 13

T. 26N

R. 6W

NMPM, Basin Dakota

Pool

Rio Arriba

County. Date Spent 9-7-63

Date Drilling Completed 9-24-63

Please indicate location:

Elevation 6532 KB

Total Depth 7482

PBTD 7467

Top Oil/Gas Pay 7220

Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 7220-30, 7242-7260, 7350-66, 7434-52

Open Hole none

Casing Shoe 7482

Depth
Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: none MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 6674 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: 1 point back pressure

Acid or Fracture Treatment (Give amount of materials used, such as acid, water, oil, and sand): 1.5,000# sand and 121,578 gallons water

Casing Press. 2261 Tubing Press. 2261 Date first new oil run to tanks

Oil Transporter Shell Oil Company

Gas Transporter Southern Union Gas Company

Remarks: Dual Tocito-ota. Model D Packer set 7143-7147. Baker Model R. Packer set 6697-6703. Dakota flows thru casing.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 26 1964, 19

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Caulkins Oil Company

(Company or Operator)

By: Frank Gray
(Signature)

Title Superintendent
Send Communications regarding well to:

Name Frank Gray

Address Box 780, Farmington, N. M.

RECEIVED

JUN 26 1964

CON. COM.