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	GAS		
PROBATION OFFI	C E		
OPERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

X New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio: The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, N. M. 6-15-64 (Place) WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Caulkins Oil Company (Company or Operator) A. Sec. 13. T. 26N R. 6N NMPM. Basin Dakota. Pool Rio Arriba. County. Date State 9-7-63. Date Drilling Completed 9-24-63 Please indicate location: D C B A PRODUCING INTERVAL F G H Perforations 7220-30, 72/2-7260, 7350-66, 7434-52, Application of State of Choke M N O P I A State of Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls, oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls, oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls, oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment: 6614 MCF/Day; Hours flowed 3 Choke Size 3/4" "wethod of Testing: 1 Doint back pressure Acid or Fracture Treatment: 6614 MCF/Day; Hours flowed 3 Choke Size 3/4" "wethod of Testing: 1 Doint back pressure Acid or Fracture Treatment: 6614 MCF/Day; Hours flowed 3 Acid or Fracture Treatment: 6614 MCF/Day; Hours flowed 3 Acid or Fracture Treatment (five agreement of materials used, such as acid, water, oil, and sand): 1, 250 cm 10 materials used, such as acid, water, oil, and sand): 1, 250 cm 10 materials used, such as acid, water, oil, and sand): 1, 250 cm 10 materials used, such as acid, water, oil, and sand): 1, 250 cm 10 materials used, such as acid, water, oil, and sand): 1, 250 cm 10 materials used, such as acid, water, oil, and sand): 1, 250 cm 10 materials used, such as acid, water, oil, and sand): 1, 250 cm 10 materials used, such as acid, water, oil, and sand): 1, 250 cm 10 materials used, such as acid, water, oil, and sand): 1, 250 cm 10 materials used, such as acid, water, oil, and sand): 1, 250 cm 10 materials used, such as acid, water, oil, and such as a
Caulkins Cil Company (Company of Operator) A Sec. 13. T. 26N., R. 6W., NMPM., Basin Dakota. Pool Unit Later Rio Arriba County. Date 5 to 9-7-63. Date Drilling Completed 9-24-63. Please indicate location: Elevation 6532 KB Total Depth 7482 PBTD 7467 Top 011/Gas Pay 7220 Name of Prod. Form. Dakota Perforations 7220-30, 7242-7260, 7350-66, 7434-52. E F G H Open Hole None Casing Shoe 7482 Tubing OIL WELL TEST - Natural Prod. Test: obls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of cinequal to volume of load oil used): bbls.oil, bbls water in hrs, min. Size Tubing Casing and Companting Record Sure Feet Sax Perforations 7220-30, 7242-7260, 7350-66, 7434-52. Choke load oil used): bbls.oil, bbls water in hrs, min. Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: 6614 MCF/Day; Hours flowed 3 Choke Size 3/4" Method of Testing: 1 Doint back pressure
Company or Operator) A Sec. 13. T. 26N R 6W NMPM, Basin Dakota Pool Rio Arriba County Date State 9-7-63 Bate Drilling Completed 9-24-63 Please indicate location: D C B A PRODUCING INVENTAL E F G H Open Hole NOTE Casing Shoe 74.82 Tubing OIL WELL IEST - Natural Prod. Test: cbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls.oil, bbls water in hrs, min. Size GAS WELL IEST - Natural Prod. Test: none MCF/Day; Hours flowed Choke Size Pool WELL IEST - Natural Prod. Test: none MCF/Day; Hours flowed 3 Choke Size 3/4" Method of Testing: 1 point back pressure
A Sec 13. T 26N R 6W NMPM, Basin Dakota Pool Usin Later Rio Arriba County Date State 9-7-63 Pate Drilling Completed 9-24-63 Please indicate location: D C B A PRODUCING INTERVAL Perforations 7220-30, 7212-7260, 7350-66, 7434-52. Dopen Hole None Casing Shoe 7482 Tubing OIL WELL TEST - Natural Prod. Test:cbls.oil,bbls water inhrs,min. Size M N O P 1140 FNL 900 FEL (FOOTACE) Sure Feet Sax Test After Acid or Fracture Treatment: 6614 MCF/Day; Hours flowed 3 Choke Size 3/4" Nethod of Testing: 1 point back pressure October 1 point back pressure Rio Arriba Pate Drilling Completed 9-24-63 Pate Drilling
Please indicate location: Please indicate location: Flevation 6532 KB Total Depth 7482 PBID 7467
Please indicate location: Elevation 6532 KB Total Depth 7182 PBTD 7167 Top Oil/Gas Pay 7220 Name of Prod. Form. Dakota PRODUCING INTERVAL Perforations 7220-30, 7212-7260, 7350-66, 7434-52. Depth Open Hole None Casing Shoe 7482 Depth Tubing OIL WELL TEST - Choke Natural Prod. Test: obls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls.oil, bbls water in hrs, min. Size GAS WELL TEST - Natural Prod. Test: none MCF/Day; Hours flowed Choke Size PETD 7467 Top 0il/Gas Pay 7220 Name of Prod. Form. Dakota PRODUCING INTERVAL Perforations 7220-30, 7212-7260, 7350-66, 7434-52. Open Hole None Casing Shoe 7482 Depth Tubing OIL WELL TEST - Choke Natural Prod. Test: obls.oil, bbls water in hrs, min. Size GAS WELL TEST - Natural Prod. Test: none MCF/Day; Hours flowed Choke Size PETD 7467 Choke Size 3/4" Method of Testing: 1 point back pressure Choke Size 3/4" Method of Testing: 1 point back pressure
Please indicate location: Elevation 6532 KB Total Depth 7182 PBTD 7167 Top Oil/Gas Pay 7220 Name of Prod. Form. Dakota PRODUCING INTERVAL Perforations 7220-30, 7212-7260, 7350-66, 7134-52. Depth Open Hole None Casing Shoe 7482 Depth Tubing OIL WELL TEST - Choke Natural Prod. Test: obls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls.oil, bbls water in hrs, min. Size GAS WELL TEST - Natural Prod. Test: none MCF/Day; Hours flowed Choke Size PETD 71467 Choke Size 3/4" Method of Testing: 1 point back pressure Choke Size 3/4" Method of Testing: 1 point back pressure
D C B A # PRODUCING INTERVAL Perforations 7220-30, 7212-7260, 7350-66, 7434-52. Perforations 7220-30, 7212-7260, 7350-66, 7434-52. Depth Open Hole None Casing Shoe 7482 Tubing OIL WELL TEST - Choke Natural Prod. Test: cbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls.oil, bbls water in hrs, min. Size GAS WELL TEST - Natural Prod. Test: None MCF/Day; Hours flowed Choke Size Test After Acid or Fracture Treatment: 6614 MCF/Day; Hours flowed 3 GAS WELL TEST - Sax Test After Acid or Fracture Treatment: 6614 MCF/Day; Hours flowed 3 Choke Size 3/4" Method of Testing: 1 point back pressure
B C B A PRODUCINS INTERVAL Perforations 7220-30, 72/2-7260, 7350-66, 7434-52. Perpth Depth Tubing Depth Tu
E F G H Open Hole none Casing Shoe 74.84 52. L K J I Natural Prod. Test: cbls.oii, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls.oil, bbls water in hrs, min. Size GAS WELL TEST - 1'40 FNL, 900 FEL (FoorAce) Sure Feet Sax Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: 6614 MCF/Day; Hours flowed 3 Choke Size 3/4" Method of Testing: 1 point back pressure
Choke Natural Prod. Test:cbls.oil,bbls water inhrs,min. Size
Choke Natural Prod. Test:cbls.oil,bbls water inhrs,min. Size
Natural Prod. Test:obls.oii,bbls water inhrs,min. Size
Natural Prod. Test:obls.oii,bbls water inhrs,min. Size
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke N
M N O P load oil used): bbls,oil, bbls water in hrs, min. Size GAS WELL TEST - 1740 FNL, 900 FEL (FOOTAGE) Rubing , Casing and Communiting Record Method of Testing (pitot, back pressure, etc.): Size Feet Sax Test After Acid or Fracture Treatment: 6614 MCF/Day; Hours flowed 3 Choke Size 3/4" Method of Testing: 1 point back pressure
Choke Size Compared Compare
1'40 FNL, 900 FEL (FOOTAGE) Sure Feet Sax Natural Prod. Test: none MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: 6614 MCF/Day; Hours flowed 3 Choke Size 3/4" Method of Testing: 1 point back pressure
(FOOTAGE) Rubing , Casing and Commenting Record Method of Testing (pitot, back pressure, etc.): Size Feet Sax Test After Acid or Fracture Treatment: 6614 MCF/Day; Hours flowed 3 Choke Size 3/4" Method of Testing: 1 point back pressure
Size Feet Sax Test After Acid or Fracture Treatment: 6614 MCF/Day; Hours flowed 3 Choke Size 3/4" Method of Testing: 1 point back pressure
Size Feet Sax Test After Acid or Fracture Treatment: 6614 MCF/Day; Hours flowed 3 9 5/8" 252 200 Choke Size 3/4" Method of Testing: 1 point back pressure
9 5/8" 252 200 Choke Size 3/4" Method of Testing: 1 point back pressure
9 5/8" 252 200
4 1 7482 650 sand): 145,000# sand and 151,578 asllons water
0 to Casing Tubing Date first new
2 7/8" 6730 Press. 2261 oil run to tanks
6730 to Gil Transporter Shell Oil Company
2 3/8" 7753 Gas Transporter Southern Union Gas Company
Remarks: Dual Tocito- ota. Model D Packer set 7143-7147. Baker Model R Packer set 6697-
6703. Dakot lows thru casing.
ALLIVEN
I hereby certify that the information given above is true and complete to the best of my knowledge
Approved JUN 2.6. 1964 , 19 Cau'kins Of Company or Operator) COM
P. Hagas (E) (2)
OIL CONSERVATION COMMISSION By: Signature)
Original Signed Emery C. Arnold TitleSuperintendent
Sy: Send Communications regarding well to:
Title Supervisor Dist. # 3 Name Frank Gray
Address Box 780. Farmington, N. M.