

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

**Jicarilla Tribal 102**

6. If Indian, Allottee or Tribe Name

**Jicarilla Apache**

7. If Unit or CA, Agreement Designation

**SUBMIT IN TRIPLICATE** RIO ALBUQUERQUE, N.M.

8. Well Name and No.

**Jicarilla Apache 102 #1**

9. API Well No.

**30-039-06549**

10. Field and Pool, or Exploratory Area

**Tapicito Pictured Cliffs**

11. County or Parish, State

**Rio Arriba New Mexico**

1. Type of Well

☐ OIL  
WELL

☒ GAS  
WELL

☐ OTHER

2. Name of Operator

**Amoco Production Company**

**Melissa Velasco-Price**

3. Address and Telephone No.

**P.O. Box 3092 Houston, TX 772533**

**(281) 366-2548**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**990' FSL & 1650' FWL Sec. 10 T26N R04W Unit N**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection

**Re-stimulation Workover**

(Note: Report results of multiple completion on Well Completion or  
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**MIRU SU. ND tree, NU BOP. Tag for fill. POOH with tbg. RIH with frac string x pkr. Frac with 50,000 lbs sand x nitrogen foam. Flow back. POOH with frac string. RIH with bailer and check for fill. Run 2-3/8" production tbg. RDMO SU.**



14. I hereby certify that the foregoing is true and correct

Signed

*Melissa Velasco-Price*

Title **Permitting Assistant**

Date **05/16/00**

(This space for Federal or State office use)

Approved by

*Patricia M. Hester*

Title

**Lands and Mineral Resources**

Date

**5-24-00**

Conditions of approval, if any: