## STATE OF NEW MEXICO ENER

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PO. OF COPIES BLC	. 17 60	T	
DISTRIBUTION			
SANTA PE			
FILE			
U.S.G.L.			
LAND OFFICE			
TRANSPORTER	OIL		
	BAS		
OPERATOR			
PROBATION OF	ICE		

pistrict Production Superintendent

September 12, 1988

(Title)

(Date)

## OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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U.S.o.s.			SEP1 4 1988	
TRANSPORTER OIL	REQUEST FOR ALLOWABLE			
OPERATOR  1. PRORATION OFFICE	AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  DIST. 9			
Operator	· · · · · · · · · · · · · · · · · · ·		<del></del>	
DEKALB Energy (	ompany			
	Suite 1000, Denver, Col			
Reason(s) for filing (Check proper New Well	Change in Transporter of:	Other (Please explain) As of 9/6/88 DF	PCO, Inc. will begin	
Recompletion	· · ·	Gos Operating under	the name	
Change in Ownership	Casinghead Gas Con	densate DEKALB Energy Co	ompany	
If change of ownership give named and address of previous owner _	DEPCO, Inc. (address	- same as above)		
I. DESCRIPTION OF WELL AN				
MKL	Well No. Pool Name, Including 11 South Blanco.	Pictured Cliff SXXXX Fed	Ledbe W	
Location				
Unit Letter M;	B80 Feet From The South L	ine and 990 Feet From	The West	
Line of Section 7	Township 26N Range	7W , NMPM, Rio	Arriba Count	
. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G	GAS		
Name of Authorized Transporter of	Oil or Condensate	Address (Give address to which app	roved copy of this form is to be sent)	
Name of Authorized Transporter of	Casinghead Gas ar Dry Gas X	Address (Give address to which app	roved copy of this form is to be sent)	
El Paso Natural Gas	Unit Sec. Twp. Rge.	P.O. Box 1492, El Paso, TX 79978		
If well produces oil or liquids, give location of tanks.		YES	/hen	
If this production is commingled. COMPLETION DATA	with that from any other lease or pool	, give commingling order number:		
Designate Type of Comple	tion - (X) Gas Well	New Well Workover Deepen	Plug Back   Same Res*v. Diff. Res	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.	/ Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations	<del></del>		Depth Casing Shoe	
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	after recovery of total volume of load of	l and must be equal to or exceed top allo	
OIL WELL Date First New Oil Run To Tanks	able for this d	epth or be for full 24 hours) Producing Method (Flow, pump, gas l		
Date i tier wew Oil With 19 I dure	Date of 1991	Proceeding Matrice (1 sout, pamp, gas s	,,, <b>e.</b> c.,	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbis.	Water - Bbis.	Gas - MCF	
		·		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-is)	Casing Pressure (Shut-im)	Choke Size	
Testing memor (prior, pack priy	,	•	,	
CERTIFICATE OF COMPLIAN	NCE	OIL CONSERVA	rion division 1989	
hereby certify that the rules and Division have been complied wit	regulations of the Oil_Conservation	BYSUPERIORS	, 19	
above is true and complete to th	se best of my knowledge and belief.	BYRITTORY OF LOCAL	Anna Maria	
	<i>a</i>	TITLE	r de te grape	
La Shal			compliance with RULE 1104.	
TIM XY VIII	diwe)	If this is a request for allow well, this form must be accompa	vable for a newly drilled or deepened nied by a tabulation of the deviation	

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition