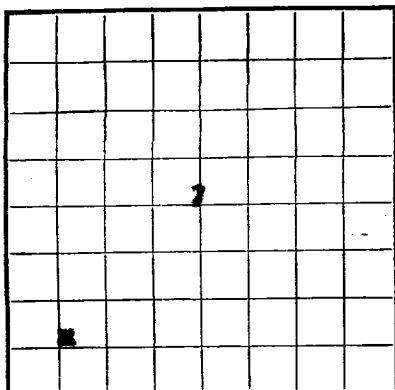




LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYU. S. LAND OFFICE
SERIAL NUMBER **1152**
LEASE OR PERMIT TO PROSPECT
Contract #152

LOG OF OIL OR GAS WELL

Company **Northwest Production Corporation** Address **520 Sims Bldg. Albuquerque, N.M.**
Lessor or Tract **T** Field **So. Blanco PC; Wildcat (NV) & Wildcat (Dakota)** State **New Mexico**Well No. **1-7** Sec. **7** T. **26N** R. **5W** Meridian **N.M.P.M.** County **Sio Arriba**Location **800** ft. **[N.]** of **8** Line and **920** ft. **[E.]** of **4** Line of **Section 7** Elevation **6545** feet
(Derrick floor relative to sea level)The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records. **RAY PHILLIPS**
Signed **Ray Phillips**Date **March 13, 1957** Title **Asst. Mgr. Production Operations**

The summary on this page is for the condition of the well at above date.

Commenced drilling **July 15**, 19**56** Finished drilling **December 30**, 19**56**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **3050** to **3092** **G** No. 4, from **3018** to **3020** **G**No. 2, from **3110** to **3126** **G** No. 5, from **3042** to **3052** **G**No. 3, from **4000** to **4032** **G** No. 6, from **5200** to **5216** **G**

IMPORTANT WATER SANDS

(Continued)

No. 1, from **None** to **None** No. 3, from **None** to **None**No. 2, from **None** to **None** No. 4, from **None** to **None**

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4	32.75	8-20	None	122.10	None	guide			
7-5/8	26.00	8-20	None	122.10	None	None			
5-1/2	14.00	8-20	None	122.10	None	None			
5-1/2	14.00	8-20	None	122.10	None	None			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	124.60	100	None		
7-5/8	3204.61	100	None		
5-1/2	7614.96	250	None		

PLUGS AND ADAPTERS

Heaving plug—Material **None** Length **None** Depth set **None**Adapters—Material **None** Size **None**

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **0** feet to **7623** feet, and from **None** feet to **None** feetCable tools were used from **None** feet to **None** feet, and from **None** feet to **None** feet

DATES

February 25 (Dakota) 19**57** Put to producing **None**, 19**57**The production for the first 24 hours was **None** barrels of fluid of which **None**% was oil; **None**% emulsion; **None**% water; and **None**% sediment. Gravity, °Bé. **None**If gas well, **None** cu. ft. per 24 hours **6407 461** Gallons gasoline per 1,000 cu. ft. of gas **None**Rock pressure, lbs. per sq. in. **SIP NW 23644. SIP NW 11934. SIP PC 10150. SI 7 days**

EMPLOYEES (Tests cont'd on attached sheet)

L. A. Bedford Driller**J. M. Hansen** Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	2500	2500	Surface
2500	2606	90	Ojo Alamo - Sand
2606	2830	244	Kirtland - Shale
2830	3054	204	Fruitland - Interbedded sand, shale & coal
3054	3146	92	Pictured Cliffs - Sand
3146	4000	1654	Louis - Shale
4000	4037	37	Cliff House - Sand
4037	5273	436	Honafree - Interbedded sand, shale & coal
5273	5330	77	Point Lockout - Sand
5330	5400	130	Lower Pt Lockout - Interbedded sand & shale
5400	7203	1723	Honafree - Shale
7203	7265	62	Tecoma Sand from 6790 - 6815
7265	7430	165	Sanabito Sand from 6890 - 6995
7430	7623	203	Greenhorn - Limestone
			Graneros - Sand and shale
			Dakota - Sand

