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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator Northwest Production Corporation	
Address Box 990, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain) Re-opened Dakota, squeezed off old perfs & re-perforated and fraced. (See Back)	

If change of ownership give name  
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla 152W	Well No. 1	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee	Jic.	Lease No. 152
Location					
Unit Letter M ; 800 Feet From The South Line and 990 920 Feet From The West					
Line of Section 7 Township 26N Range 5W , NMPM, Rio Arriba County					

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
Inland Corporation	5101 E. Main, Farmington, New Mexico 87401				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
Northwest Pipeline Corporation	Box 90, Farmington, New Mexico 87401				
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 7	Twp. 26N	Rge. 5W	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
				X				X
Date Spudded	Date Compl. Ready to Prod. 9-18-76		Total Depth 7623		P.B.T.D. 7480			
Elevations (DF, RKB, RT, GR, etc.) 6545' GL	Name of Producing Formation Dakota		Top XXI/Gas Pay 7316		Tubing Depth 7430			
Perforations 7417-22 w/8 shots, 7442-64 w/20 shots, 7316, 7322, 7350, 7358, & 7378 w/ISPZ					Depth Casing Shoe 7615			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13 3/4"	10 3/4"		137'		100 Sks.			
8 3/4"	7 5/8"		3295'		200 Sks.			
6 3/4"	5 1/2"		3200-7623'		250 Sks.			
	2 3/8" Tubing		7430		Tubing			

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-Bbls.

GAS WELL

Actual Prod. Test-MCF/D 418	Length of Test 3 Hrs.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (piston, back pr.)	Tubing Pressure (Shut-in) 1907 psig	Casing Pressure (Shut-in)	Choke Size 3/4"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

S. G. Griggs  
(Signature)  
Drilling Clerk  
(Title)  
November 16, 1978  
(Date)

OIL CONSERVATION COMMISSION  
APPROVED JAN 11 1979, 19  
BY Original Signed by A. R. Kendrick  
TITLE SUPERVISOR DIST. 3

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.

WORKOVER

Pulled all tubing strings and packers. Set cement retainer at 7359' and squeezed w/150 sacks cement. WOC.

Set cement retainer at 5137' and squeezed w/200 sacks cement. WOC. Set cement retainer at 4742' and squeezed w/200 sacks cement. WOC.

Drilled out retainer at 4742', 5137' and 7359' and cement to 7460'.

Tripped in w/RTTS packer, pressure tested to 4000 # O. K.

PBTD 7480'. Perf. 7418-22 w/8 holes, 7442-64 w/20 holes, fraced w/60,000# 20/40 sand and 45,500 gal. gel water. Flushed w/2000 gal. water.

Perforated 7316, 7322, 7350, 7358, 7378' w/1 SPZ. Fraced w/40,000# 20/40 sand and 32,000 gal. gel water. Flushed w/2000 gal. water.