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ereby certify that the rules and regulations of the Oil Conservation mmission have been complied with and that the information given ove is true and complete to the best of my knowledge and belief.

(Signature)
Region Operations Manager

(Vale)

January 31, 1986

APPROVED BY. SUPERVISOR DISTRICT # 3 TITLE_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviatio tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition me Called must be filed for each seal in multiple.

ANTA FÉ ILE .s.c.s. AND OFFICE TRANSPORTER GAS OPERATOR PROBATION OFFICE

Region Operations Manager

January 31, 1986

NEW MEXICO OIL CONSERVATION COMMISSION . REQUEST FOR ALLOWABLE

Form C-10. Supersedes Old C-104 and C

Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Upergran Cities Service Oil & Gas Corporation Address P. O. Box 1919, Midland, Texas 79702 Recson(s) for living (Check proper box) Otner (Piease explain) New Well Change in Transporter of: Ownership-name change Recompletion 011 Dry Gas Effective January 1, 1986 Change in Ownership Casinghead Gas Condensate f change of ownership give name nd address of previous owner OXY Petroleum. DESCRIPTION OF WELL AND LEASE | Well No. Pool Name, including Formation Kina of Lease 7 Basin Dakota Gas <u>Jicarilla</u> West Federal State, Federal or Fee Location 940 West South Unit Letter Feet From The Line and Feet From The 8 Line of Section 26N 5W Rio Arriba Township Range NMPM. County ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS The Permian Corporation which approved copy of this form is P. O. Box 1183, Houston, Texas 77251 P. O. Box 8000, Salt Lake City, Utah 84108 Northwest Pipeline Co Unit Sec. Twp. if well produces oil or liquids, Is gas actually connected? , wnen 8 ¦ 26N Yes M this production is commingled with that from any other lease or pool, give commingling order number: OMPLETION DATA Oii Well Gas Well MOIKOVEL Deepen Dill. Res Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth ievations (DF, RKB, RT, CR, etc., Name of Producing Formation Top Oll/Gas Pay Tubing Depth -eriorations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT EST DATA AND REQUEST FOR ALLOWABLE
II. WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) ate First New Cil Run To Tanks Date of Test Producing Method (Fiow, pump, gas, iijt, etc.) ength of Test Tubing Pressure Casing Pressure etual Prod. During Test OII-Bala. Vater - Bble. AS WELL ctual Prod. Test-MCF/D Length of Test Gravny de Commande Bbis. Condensate/MMCF esting Method (pitot, back pr.) Tubing Pressure (Shut-in) Cosing Pressure (Shut-in) Choke Size ERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION nereby certify that the rules and regulations of the Oil Conservation APPROVED_ emmission have been complied with and that the information given ove is true and complete to the best of my knowledge and belief. TITLE SUPERVISOR This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviatio tests taken on the well in accordance with RULE 111. (Tille)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Senerate Forms Califf must be filed for each most in multiple