

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42 R1424.
5. LEASE DESIGNATION AND SERIAL NO.

N M 03553

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
Camelback Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 300, Bloomfield, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1700 from the South and 920 from the West

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, RT, GR, etc.)
6515 Gr.

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Camelback "D"

9. WELL NO.
105

10. FIELD AND POOL, OR WILDCAT
South Blanco Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 11 26N 6W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>

(Other) Set 2 7/8" liner

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

TD 3053 Completed drilling 11-26-51.
11-27-52 5 1/2" 17# H-40 casing cemented at 2993 with 200 sacks.
12-31-52 Shot with 252 qts. SNG 3003 to 3053.
1-2-52 Cleaned out to 3015. Gas gauged 328 MCFPD.
9-18-60 Sand water frac'ed with 50,000# sand and 24,400 gals. water.
Daily volume to pipeline after treatment 472 MCFPD.
10-20-77 Daily volume now has decreased to 31 MCFPD to pipeline.
It is proposed to clean well out to 3053 and cement 2 7/8" surface to 3053. 2 7/8" will then be perforated with 2 holes per foot opposite PG sand and frac'ed with 60,000# sand.
A small pit on existing location will be required to contain frac water after frac job.
After job is completed disturbed area will be cleaned up and then reseeded to within 5' of facilities.
Est. starting date June 1, 1978.

18. I hereby certify that the foregoing is true and correct

SIGNED

William E. Meyer

TITLE

Superintendent

DATE

10-28-77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Alcal

*See Instructions on Reverse Side