

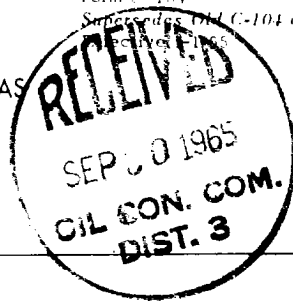
NEW MEXICO OIL CONSERVATION COMMISSION  
 DISTRIBUTION  
 SANTA FE  
 FILE  
 U.S.G.S.  
 LAND OFFICE  
 TRANSPORTER OIL  
 OPERATOR GAS  
 PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION  
 REQUEST FOR ALLOWABLE  
 AND

Form C-104  
 Supersedes C-104 and C-110

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

TRANSPORTER CHANGED FROM SHELL  
 OIL COMPANY TO SHELL PIPE LINE  
 CORPORATION EFFECTIVE 12/31/69



Caulkins Oil Company

P.O. Box 780, Farmington, New Mexico

Reasons for filing (Check proper box) Other (Please explain)

New Well  Change in Transporter of: Well number changed from T-179  
 Oil  Dry Gas  to 679 as requested by the O.C.C.  
 Casinghead Gas  Condensate

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name: Breech "A" Well No.: 679 Pool Name: South Blanco Tocito Kind of Lease: Federal  
 State, Federal or Fee  
 Location: Unit Letter: J 1980 Feet From The South Line and 980 Feet From The East  
 Line of Section: 9 Township: 26N Range: 6W, NMPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil  or Condensate  Address (Give address to which approved copy of this form is to be sent)  
 Shell Oil Company P.O. Box 1588, Farmington, New Mexico  
 Name of Authorized Transporter of Casinghead Gas  or Dry Gas  Address (Give address to which approved copy of this form is to be sent)  
 El Paso Natural Gas Company P.O. Box 990, Farmington, New Mexico  
 If well produces oil or liquids, give location of tanks. Unit: C Sec: 9 Twp: 26N Rge: 6W Is gas actually connected? Yes When: 1954

If this production is commingled with that from any other lease or pool give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X							
Date Spudded: 5-21-51	Date Compl. Ready to Prod.	Total Depth: 6629	P.B.T.D.: 6629					
Pool: South Blanco Tocito	Name of Producing Formation: Tocito	Top Oil/Gas Pay: 6507	Tubing Depth: 6630					
Perforations			Depth Casing Shoe: 6615					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET	SACKS CEMENT				
15"	10 3/4"		500	250				
8 3/4"	7"		6615	150				
	2"		6630					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks: \_\_\_\_\_ Date of Test: \_\_\_\_\_ Producing Method (Flow, pump, gas lift, etc.): \_\_\_\_\_  
 Length of Test: \_\_\_\_\_ Tubing Pressure: \_\_\_\_\_ Casing Pressure: \_\_\_\_\_ Choke Size: \_\_\_\_\_  
 Actual Prod. During Test: \_\_\_\_\_ Oil - Bbls.: \_\_\_\_\_ Water - Bbls.: \_\_\_\_\_ Gas - MCF: \_\_\_\_\_

GAS WELL

Actual Prod. Test - MCF/D: \_\_\_\_\_ Length of Test: \_\_\_\_\_ Bbls. Condensate/MMCF: \_\_\_\_\_ Gravity of Condensate: \_\_\_\_\_  
 Testing Method (pitot, back pr.): \_\_\_\_\_ Tubing Pressure: \_\_\_\_\_ Casing Pressure: \_\_\_\_\_ Choke Size: \_\_\_\_\_

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Frank O. Bray*  
 (Signature)

Superintendent  
 (Title)

9-3-65  
 (Date)

OIL CONSERVATION COMMISSION

APPROVED: \_\_\_\_\_, 19\_\_\_\_  
 BY: Original Signed Harry C. Arnold  
 TITLE: Supervisor - Dist. # 3

This form is to be filed in compliance with RULE 1104.  
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
 All sections of this form must be filled out completely for allowable on new and recompleted wells.  
 Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.  
 Separate Forms C-104 must be filed for each pool in multiply completed wells.