

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
*Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, N. M. June 25, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Caulkins Oil Company Breech "C", Well No. D-189, in NW 1/4 SW 1/4,
(Company or Operator) (Lease)
L, Sec. 12, T. 26N, R. 6W, NMPM, Basin Dakota Pool

Rio Arriba

County. Date Spudded 12-31-63 Date Drilling Completed 1-23-64

Please indicate location:

Elevation 6601 KB Total Depth 7600 PBD 7531

Top Oil/Gas Pay 7290 Name of Prod. Form. Dakota

D	C	B	A
E	F	G	H
L*	K	J	I
M	N	O	P

PRODUCING INTERVAL 7293-7300 7320--7326 7423-7438
Perforations 7310-7312 7332--7338 7497-7524

Open Hole none Depth Casing Shoe 7600 Depth Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: none MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 3199 MCF/Day; Hours flowed 3

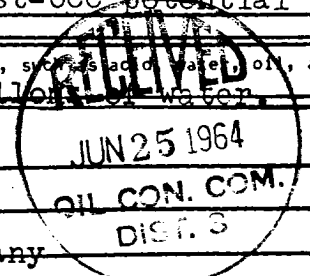
Choke Size 3/4" Method of Testing: 1 pt. BP Test-OCC potential Test.

Acid or Fracture Treatment (Give amounts of materials used, specify acid, water, oil, and sand): 180,000# sand and 195,216 gallons of water.

Casing Tubing Date first new Press. Press. oil run to tanks

Oil Transporter Shell Oil Company

Gas Transporter Southern Union Gas Company



Tubing, Casing and Cementing Record

Size	Feet	Size
9 5/8	262	250
5 1/2	7600	980
2 3/8	7196	

Remarks:

This is a dual Tocito-Dakota producer. Bridge plug temporarily set at 7255 has been drilled up. Packer at 7188 separates Dakota and Tocito zones.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved June 25, JUN 25 1964, 1964.

Caulkins Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Frank Gray
(Signature)

By: Original Signed Emery C. Arnold
Supervisor Dist # 3
Title

Title Superintendent
Send Communications regarding well to:
Name Frank Gray