

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR

Caulkins Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 780 Farmington, New Mexico

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 858' from South and 927' from East

AT TOP PROD. INTERVAL: same

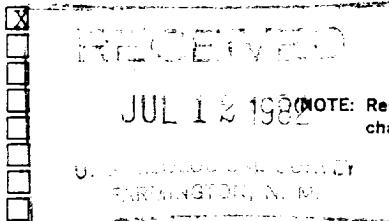
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:



5. LEASE

NM-03553

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Breech D

9. WELL NO.

685E

10. FIELD OR WILDCAT NAME

Basing Dakota Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 11 26 North 6 West

12. COUNTY OR PARISH

13. STATE

Rio Arriba

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6529 GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

June 26, 1982

Drilled to TD 7500

Logged well (IES-Gamma)

Ran 5 1/2" 15.5 and 17# casing to 7500

June 27, 1982

Ran 5 1/2" 15.5 and 17# casing to 7500.
as follows:

7500 to 6471	(1029')	5 1/2"	17#	ST&C
6471 to 867	(5604')	5 1/2"	15.5#	ST&C
867 to surface	(867')	5 1/2"	17#	LT&C

Stage tools at 5450 and 3440'.

Cement Baskets at 5535 and 3514'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles J. Jorgensen TITLE Supt. DATE 7-02-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

NMOCC

JUL 15 1982

FARMINGTON, N. M.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

Centralizers at 7459, 7418, 7377, 7337, 7297, 7256, 7215, 7174, 7134, 7093, 7052, 7014, 6973, 6932, 6887, 6846, 6811, 6770, 5579, 5409, 5328, 5286, 3595, and 3391.

Cemented First stage thru shoe with 250 sacks 50-50 Poz, 6% Gel 12 1/2# Gilsonite per sack followed by 100 sacks neat. Plug down 8:45 PM. 6-26-82

Cemented Second stage thru stage tool set at 5450 with 250 sacks 50-50 Poz, 6% Gel 12 1/2# Gilsonite per sack, followed by 100 sacks neat. Plug down 10:30 PM. 6-26-82

Cemented Third stage thru stage Tool set at 3440 with 500 sacks 50-50 Poz, 6% Gel 12 1/2# Gilsonite per sack followed by 100 sacks neat. Plug down 12:25 AM 6-27-82

Note: Cement Circulated above both tools and to surface. Circulated approx. 15bbls. Slurry to surface. Now Waiting on Cement.