## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when now oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

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(Co	mpany or O	serator)	, area of	(Lease)	Well No	A LI-	, in.	SE	.4 NE	<u>.</u>
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io Arri	.De	****************	County. Da	ate Smidded	6/23/56	Date	Deilline 6	cumleted	8/18/5	б
Pleas	e indicate	location:	Elevation_	7062	<b>6/23/56</b>	1 Depth_	59651	PBTD	59251···	••••••
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D	CB	i A	PRODUCING I						······	
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E	P G	H990	Perforation	53861	Dept			D45		
			Open Hole		Depti Casi	ng Shoe	5965'	Depth Tubing	58891	
<del></del>			OIL WELL TES	<u> </u>				•		
L	KJ	I	Natural Proc	i. Test:	bbls.oil,		1 a			Choke
M	0	P	1881 AITEF A	cid or rractur	e Treatment (afte	er recove	ry of volum	of oil e	qual to vol	ume of
		1 1	load oil use	ed) :t	bls.oil,	bbls w	ater in	hrs,	min. Siz	·
	L		GAS WELL TES	<u>I</u> -						
			Natural Prod	. Test:	MCF/I	Davie Maria	e flames	, ,		
Mng Casi	ing and Com	nting Record						Choke	Size	
Size	Feet	Sax			back pressure, et					
		<del></del>	Test After A	cid or Fractur	e Treatment:	2/31	MCF/	Day; Hours	flowed	3
10-3/4	318	200	Choke Size_	Method	of Testing:	CK Pre	seure			
7-5/8	3987	150								
7-5/6	2301	150	ICLI OF FEB.	ture Treatment	(Give amounts of	material ************************************	s used, suc	h as acid,	water, oil	, and
5-1/2	21.38	100	sand):	Tubing	Date first	Dew Code	+ Sand			
			Press.	Press	Date first oil run to	tanks	-	· · · ·		
			Oil Transpor	ter				10		7
	_		Gas Transpor	ter El Par	o Natural G	es Co.	_	/ NI	.ULIYI	$\Lambda$
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1 hereby	certify the			above is true	and complete to	the best	of my know	vledge	مر مر	and the same
proved		<u></u> JUI	N 2 4 1960	, 19	Secony Mol	************	**********	••••••••••••••••••••••••••••••••••••••		
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OIL	CONSER	VATION C	OMMISSIO	N	Ву:	- TAT GCI	* Kyl	7.6.0	4 Kun	٠
Caraga.	التخاث لمنا	et Lineav	U. Arnoi	ia .	: لمميداD	·	(Signature	)		
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				¥ .	Address B&X	116, F	rmington	, New 1	Mexico	

STATE OF NEW MEXICO

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