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DISTRIBUTION				
SANTA FE				
FILE		1		
U.\$.G.\$.				
LAND OFFICE		<u> </u>		
IRANSPORTER	OIL			
	GAS	l		
OPERATOR		13		
		1		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-110 Elfective 1-1-65			
-	FILE / -	AND					
ŀ	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	TRANSPORTER OIL						
-	GAS						
. }	PROBATION OFFICE	+		•			
1.	Operator	Operator					
	Mobil Producing Texas & New Mexico Inc.						
	9 Greenway Plaza, Sui	ite 2700, Houston, TX 77	046				
ŀ	Reason(s) for filing (Check proper box		Other (Please explain)				
1	New Well Change in Transporter of: To change Operator name from Mobi						
Ì	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens		Date: 1-1-1980)			
į		Sheet In					
1	If change of ownership give name and address of previous owner						
11.	Lease Name Well No. Pool Name, Including Formation Kind of Lease No.						
	Cheney Federal 1 Gavilan Pictured Cliffs State, Federal or Fee Federal						
	Location Lints Letter M : 900 Feet From The South Line and 990 Feet From The West						
	Unit Letter M ; 900	Feet From The South Line	andPart ! lott !				
	Line of Section 8 To	waship 26-N Range	2-W , NMPM,	Rio Arriba County			
	TO THE PROPERTY OF THE AVEROR	TED OF OIL AND NATURAL GAS	\$	•			
III.	Name of Authorized Transporter of Oli	TER OF OIL AND NATURAL GAS	Address (Give address to which approv	ed copy of this form is to be vent)			
	Plateau. Inc		Box 108 Farmingtor Address (Give address to which approv	n, NM 87401			
	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas(XXX					
	El Paso Natural Gas	Unit Sec. Twp. P.ge.	Box 1492 E1 Paso, Is gas actually connected? Whe	n 1exas /99/o			
	If well produces oil or liquids, give location of tanks.	M 8 26-N 2-W	NO - Tempora	arily abandoned			
	If this production is commingled wi	ith that from any other lease or pool,					
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.			
	Designate Type of Completi	on – (X)					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	(DC DVO DT CO	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Fronzenta Comments					
	Perforations			Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD						
			SACKS CEMENT				
v	TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-			
•	OIL WELL						
	Date First New Oil Run To Tanks	Date of 1991		A STATE OF THE STA			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
		Oil - Bbls.	Water - Bble.	Gas-MC			
	Actual Prod. During Test	OII-Bala.					
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Actual Prod. Test-MCF/D	Length of 1981		1			
	Teating Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
			OU CONSERVA	ATION COMMISSION			
VI	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Authorized Agent		11				
			Original Signed by FRANK T. CHAVEZ				
			BY				
			DEPLITY OIL & GAS INSPECTOR, DIOL 1/10				
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.				
			well name or number, or transpo-	well name or number, or transporter, or other same			
			Separate Forms C-104 must be filed for each pool in multiply				