

U. S. LAND OFFICE
 SERIAL NUMBER
 PLEASE OR PERMIT TO PROSPECT

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

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LOG OF OIL OR GAS WELL

Company: ...
 Location: ...
 The information given in this log is a complete and correct record of the well and all work done thereon.

11-26-56 Ran 114 joints 2874' of 1-1/4" tubing landed at 2883'.
 11-26-56 Drilled to TD 2905'. Flowing 83 MCF/day. Sand-oil treated from 2838' to 2905' with 17,000 gallons diesel oil and 30,000 lbs sand. Flushed with 5,000 gallons diesel oil. Breakdown pressure 900#. (Completed drilling treating pressure 1350#. Initial pressure 900#. Injection rate 36.5 barrels per minute. After 18 hours flowing 2,902 MCF/day.)

10-8-56 TD 102' RKB. Set 8 1/2" casing.
 10-17-56 Moved to rotary.
 10-21-56 Moved in cable tools.
 11-21-56 Moved in cable tools.
 11-26-56 Drilled to TD 2905'. Flowing 83 MCF/day. Sand-oil treated from 2838' to 2905' with 17,000 gallons diesel oil and 30,000 lbs sand. Flushed with 5,000 gallons diesel oil. Breakdown pressure 900#. (Completed drilling treating pressure 1350#. Initial pressure 900#. Injection rate 36.5 barrels per minute. After 18 hours flowing 2,902 MCF/day.)

HISTORY OF OIL OR GAS WELL

| DATE | DEPTH (FEET) | DESCRIPTION OF WORK | REMARKS |
|----------|--------------|--|---------|
| 10-8-56 | 102' | TD 102' RKB. Set 8 1/2" casing. | |
| 10-17-56 | | Moved to rotary. | |
| 10-21-56 | | Moved in cable tools. | |
| 11-21-56 | | Moved in cable tools. | |
| 11-26-56 | 2883' | Ran 114 joints 2874' of 1-1/4" tubing landed at 2883'. | |
| 11-26-56 | 2905' | Drilled to TD 2905'. Flowing 83 MCF/day. Sand-oil treated from 2838' to 2905' with 17,000 gallons diesel oil and 30,000 lbs sand. Flushed with 5,000 gallons diesel oil. Breakdown pressure 900#. (Completed drilling treating pressure 1350#. Initial pressure 900#. Injection rate 36.5 barrels per minute. After 18 hours flowing 2,902 MCF/day.) | |