

District I  
PO Box 1980, Hobbs, NM 88241-1980

District II  
P O Drawer DD, Artesia, NM 88211-0719

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
PO Box 2088, Santa Fe, NM 87504-2088

Form C-104  
Revised February 21, 1994  
Instructions on back  
Submit to Appropriate District Office  
5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator Name and Address Taurus Exploration U.S.A., Inc. 2101 Sixth Avenue North Birmingham, AL 32503-2784		<sup>2</sup> OGRID Number 162928
		<sup>3</sup> Reason for Filing Code CO - 8/1/97
<sup>4</sup> API Number 30-039-06659	<sup>5</sup> Pool Name GAVILAN PICTURED CLIFFS (GAS)	<sup>6</sup> Pool Code 77360
<sup>7</sup> Property Code 007165	<sup>8</sup> Property Name JICARILLA 96	<sup>9</sup> Well Number #7

II. <sup>10</sup> Surface Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
M	1	026N	003W		990	S	990	W	RIO ARRIBA

<sup>11</sup> Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
25244	WILLIAMS FIELD SERVICES CO P.O. BOX 58900 SALT LAKE CITY, UT 84158-0900		G	M-01-T026N-R003W

IV. Produced Water

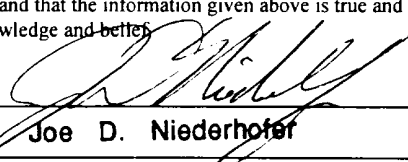
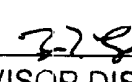
<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description
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V. Well Completion Data

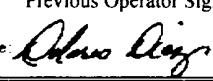
<sup>25</sup> Spud Date	<sup>26</sup> Ready Date	<sup>27</sup> TD	<sup>28</sup> PBTD	<sup>29</sup> Perforations
<sup>30</sup> Hole Size	<sup>31</sup> Casing & Tubing Size	<sup>32</sup> Depth Set	<sup>33</sup> Sacks Cement	

VI. Well Test Data

<sup>34</sup> Date New Oil	<sup>35</sup> Gas Delivery Date	<sup>36</sup> Test Date	<sup>37</sup> Test Length	<sup>38</sup> Tbg. Pressure	<sup>39</sup> Csg. Pressure
<sup>40</sup> Choke Size	<sup>41</sup> Oil	<sup>42</sup> Water	<sup>43</sup> Gas	<sup>44</sup> AOF	<sup>45</sup> Test Method

<sup>46</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.   Printed Name: <b>Joe D. Niederhofer</b> Title: <b>General Manager -- San Juan Basin</b> Date: <b>7/16/97</b>	<b>OIL CONSERVATION DIVISION</b>	
	Approved by: 	
	Title: <b>SUPERVISOR DISTRICT #3</b>	
	Approved Date: <b>AUG 01 1997</b>	
	Phone: (205) 326-2710	

<sup>47</sup> If this is a change of operator fill in the OGRID number and name of the previous operator

14538 Burlington Resources Oil & Gas Co.	Previous Operator Signature	Printed Name	Title	Date
	Signature: 	Dolores Diaz	Production Associate	8/1/97



**LTR**



**Job separation sheet**

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88241-1980  
DISTRICT II  
811 S First St., Artesia, NM 88210-2835  
DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410-1693

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-A  
New 3-12-96

**OIL CONSERVATION DIVISION**

2040 S. Pacheco  
Santa Fe, New Mexico 875054-6429

APPROVAL PROCESS:

Administrative  Hearing

EXISTING WELLBORE

YES  NO

**APPLICATION FOR DOWNHOLE COMMINGLING**

Operator Taurus Exploration U.S.A., Inc. Address 2198 Bloomfield Highway, Farmington, New Mexico 87401

Lease Jicarilla 96 Well No 7 Unit Ltr. - Sec - Twp - Rge M Sec. 1 T26N R3W County Rio Arriba

OGRID NO 162928 Property Code 007165 API NO 30-039-06659 Spacing Unit Lease Types: (check 1 or more)  
Federal  State  (and/or) Fee

The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zone	Lower Zone
1 Pool Name and Pool Code	Gavilan PC 77360		Blanco MV 72319
2 Top and Bottom of Pay Section (Perforations)	3605-3675		5423-5897
3 Type of production (Oil or Gas)	gas		gas
4 Method of Production (Flowing or Artificial Lift)	flowing		flowing
5 Bottomhole Pressure	a (Current) 533 calc.	a	a 370 calc.
Oil Zones - Artificial Lift Estimated Current Gas & Oil - Flowing Measured Current All Gas Zones: Estimated Or Measured Original	b (Original) 1060 calc.	b	b 2004 calc.
6 Oil Gravity ( <sup>o</sup> API) or Gas BTU Content)	1225 BTU		1225 BTU
7 Producing or Shut-In?	producing		producing
Production Marginal? (yes or no)	yes		no
* If Shut-In, give date and oil/gas/water rates of last production  Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data	Date: Rates	Date: Rates	Date: Rates
* If Producing, give date and oil/gas/water rates of recent test (within 60 days)	Date: 6/14/98 Rates: 0/14/.25	Date: Rates:	Date: 6/12/98 Rates: .25/131/0
8 Fixed Percentage Allocation Formula - % for each zone	Oil: % Gas: %	Oil: % Gas: %	Oil: % Gas: %

**See attached allocation method**

9. If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.

10. Are all working, overriding, and royalty interests identical in all commingled zones?  Yes  No  
If not, have all working, overriding, and royalty interests been notified by certified mail?  Yes  No  
Have all offset operators been given written notice of the proposed downhole commingling?  Yes  No

11. Will cross-flow occur?  Yes  No If yes, are fluids compatible, will the formations not be damaged, will any cross-flowed production be recovered, and will the allocation formula be reliable.  Yes  No (If No, attach explanation)

12. Are all produced fluids from all commingled zones compatible with each other?  Yes  No

13. Will the value of production be decreased by commingling?  Yes  No (If Yes, attach explanation)

14. If this well in on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application.  Yes  No

15. NMOCD Reference Cases for Rule 303(D) Exceptions: ORDER NO(S) \_\_\_\_\_

16. ATTACHMENTS:  
\* C-102 for each zone to be commingled showing its spacing unit and acreage dedication.  
\* Production curve for each zone for at least one year. (If not available, attach explanation.)  
\* For zones with no production history, estimated production rates and supporting data.  
\* Data to support allocation method or formula.  
\* Notification list of all offset operators.  
\* Notification list of working, overriding, and royalty interests for uncommon interest cases.  
\* Any additional statements, data, or documents required to support commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Prod. Superintendent DATE 7/1/98

TYPE OR PRINT NAME Gary W. Brink TELEPHONE NO. ( 505 ) 325-6800