

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-122

Revised 12-1-55

MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Pool Undesignated Formation Pictured Cliffs County Rio Arriba
 Initial x Annual _____ Special _____ Date of Test 8-1-57
 Company Magnolia Petroleum Co. Lease Jicarilla "H" Well No. 6 UP-PC
 Unit M Sec. 2 Twp. 26N Rge. 3W Purchaser Pacific Northwest
 Casing 7 5/8" Wt. 24# I.D. 7.025 Set at 3,910' Perf. 3,598 To 3684
 Tubing 2 3/8" Wt. 4.7# I.D. 1.995 Set at 3575 Perf. - To -
 Gas Pay: From 3,598 To 3,684 L - xG 0.68(est.) GL - Bar.Press. _____
 Producing Thru: Casing _____ Tubing x Type Well G. G. Dual
 Single-Bradenhead-G. G. or G.O. Dual _____
 Date of Completion: 7-16-57 Packer none Reservoir Temp. -

OBSERVED DATA

Tested Through (Pressure) (Choke) (Meter) Type Taps -

No.	Flow Data					Tubing Data		Casing Data		Duration of Flow Hr.
	(Pressure) (Line) Size	(Choke) (Orifice) Size	Press. psig	Diff. h _w	Temp. °F.	Press. psig	Temp. °F.	Press. psig	Temp. °F.	
1.	<u>2"</u>	<u>0.750"</u>	<u>114</u>	<u>-</u>	<u>66</u>	<u>1064</u>	<u>-</u>	<u>1064</u>	<u>-</u>	<u>3 hours</u>
2.										
3.										
4.										
5.										

FLOW CALCULATIONS

No.	Coefficient (24-Hour)	$\sqrt{h_w P_f}$	Pressure psia	Flow Temp. Factor F _t	Gravity Factor F _g	Compress. Factor F _{pv}	Rate of Flow Q-MCFPD @ 15.025 psia
1.	<u>12.3650</u>	<u>-</u>	<u>126</u>	<u>.9943</u>	<u>.9393</u>	<u>1.013</u>	<u>1474</u>
2.							
3.							
4.							
5.							

PRESSURE CALCULATIONS

Gas Liquid Hydrocarbon Ratio _____ cf/bbl.
 Gravity of Liquid Hydrocarbons _____ deg.
 F_c _____ (1-e^{-s})
 Specific Gravity Separator Gas _____
 Specific Gravity Flowing Fluid _____
 P_c 1,076 P_c² 1,157.8

No.	P _w P _w (psia)	P _t ²	F _c Q	(F _c Q) ²	(F _c Q) ² (1-e ^{-s})	P _w ²	P _c ² -P _w ²	Cal. P _w	P _w /P _c
1.	<u>323</u>					<u>104.3</u>	<u>1053.5</u>		
2.									
3.									
4.									
5.									

Absolute Potential: 1,598 MCFPD; n 0.85

COMPANY MAGNOLIA PETROLEUM COMPANY
 ADDRESS P. O. BOX 2406, Hobbs, New Mexico
 AGENT and TITLE W. J. King
 WITNESSED _____
 COMPANY _____

REMARKS



INSTRUCTIONS

This form is to be used for reporting multi-point back pressure tests on gas wells in the State, except those on which special orders are applicable. Three copies of this form and the back pressure curve shall be filed with the Commission at Box 871, Santa Fe.

The log log paper used for plotting the back pressure curve shall be of at least three inch cycles.

NOMENCLATURE

- Q = Actual rate of flow at end of flow period at W. H. working pressure (P_w).
MCF/da. @ 15.025 psia and 60° F.
- P_c = 72 hour wellhead shut-in casing (or tubing) pressure whichever is greater.
psia
- P_w = Static wellhead working pressure as determined at the end of flow period.
(Casing if flowing thru tubing, tubing if flowing thru casing.) psia
- P_t = Flowing wellhead pressure (tubing if flowing through tubing, casing if
flowing through casing.) psia
- P_f = Meter pressure, psia.
- h_w = Differential meter pressure, inches water.
- F_g = Gravity correction factor.
- F_t = Flowing temperature correction factor.
- F_{pv} = Supercompressibility factor.
- n = Slope of back pressure curve.

Note: If P_w cannot be taken because of manner of completion or condition of well, then P_w must be calculated by adding the pressure drop due to friction within the flow string to P_t .

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