

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <div style="text-align: right;">30-039-06662</div>																				
		5. Indicate Type of Lease <div style="text-align: center;">STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></div>																				
		6. State Oil & Gas Lease No. <div style="text-align: center;">E29138</div>																				
1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		7. Lease Name or Unit Agreement Name STATE COM																				
2. Name of Operator <div style="text-align: center;">Caulkins Oil Company</div>																						
3. Address of Operator <div style="text-align: center;">P.O. Box 340, Bloomfield, NM 87413</div>		8. Well No. <div style="text-align: center;">113</div>																				
4. Well Location Unit Letter <u>W</u> : 990' P/S 990' P/W <u>2</u> Section <u>26N</u> Township <u>6W</u> Range NMPM Rio Arriba County		Pool Name or Wildcat <div style="text-align: center;">BASIN DAKOTA</div>																				
10. Elevation (Show Whether DP, RKB, RT, GR, etc.)		6620 GR																				
<table border="1" style="width: 100%; border-collapse: collapse;"><tr><td colspan="2" style="text-align: center;">NOTICE OF INTENTION TO:</td><td colspan="2" style="text-align: center;">SUBSEQUENT REPORT OF:</td></tr><tr><td>PERFORM REMEDIAL WORK <input type="checkbox"/></td><td>PLUG AND ABANDON <input type="checkbox"/></td><td>REMEDIAL WORK <input type="checkbox"/></td><td>ALTERING CASING <input type="checkbox"/></td></tr><tr><td>TEMPORARILY ABANDON <input checked="" type="checkbox"/></td><td>CHANGE PLANS <input type="checkbox"/></td><td>COMMENCE DRILLING OPNS. <input type="checkbox"/></td><td>PLUG AND ABANDONMENT <input type="checkbox"/></td></tr><tr><td>PULL OR ALTER CASING <input type="checkbox"/></td><td></td><td>CASING TEST AND CEMENT JOB <input type="checkbox"/></td><td></td></tr><tr><td colspan="2">OTHER: Recomplete South Blanco Tocito <input type="checkbox"/></td><td colspan="2">OTHER: <input type="checkbox"/></td></tr></table>			NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>		OTHER: Recomplete South Blanco Tocito <input type="checkbox"/>		OTHER: <input type="checkbox"/>	
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OTHER: Recomplete South Blanco Tocito <input type="checkbox"/>		OTHER: <input type="checkbox"/>																				

12. Describe Proposed or Completed Operations

6-3-97 It is proposed to recomplete this well from the Basin Dakota to the South Blanco Tocito by the following procedure:

T.O.H. with 2 3/8" tubing.

Set retrievable bridge plug at 7000', above Dakota perforations for temporary abandonment.

Pressure test 5 1/2" casing to 2500#.

Perforate Tocito oil zone from 6872' to 6900'.

Continued on page 2.

RECEIVED
JUN 11 1997

OIL CON. DIV.
FORM C

NOTE: This format is in lieu of State Form C-103.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert L. Verquer
ROBERT L. VERQUER

TITLE Superintendent DATE June 3, 1997
(505) 632-1544

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY ERNIE BOSCH

DEPUTY OIL & GAS INSPECTOR, DIST. #3

JUN 11 1997

CONDITIONS OF APPROVAL, IF ANY:

Hold C-101 for 15L

Caulkins Oil Company
Sundry Notice
State Com 113
June 3, 1997
Page 2

Nitrogen foam frac with approximately 40,000# 20/40 mesh sand.

T.I.H. with 2 3/8" tubing, clean out wellbore to top of retrievable bridge plug set at 7000'.

Land 2 3/8" tubing at approximately 6900'.

Flow to clean up, test and produce Tocito to sales line.

No new surface will be disturbed, location area will be cleaned up when work is completed.

Estimated starting date: August 18, 1997.

Also attached is a new C-102 for Tocito completion.

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

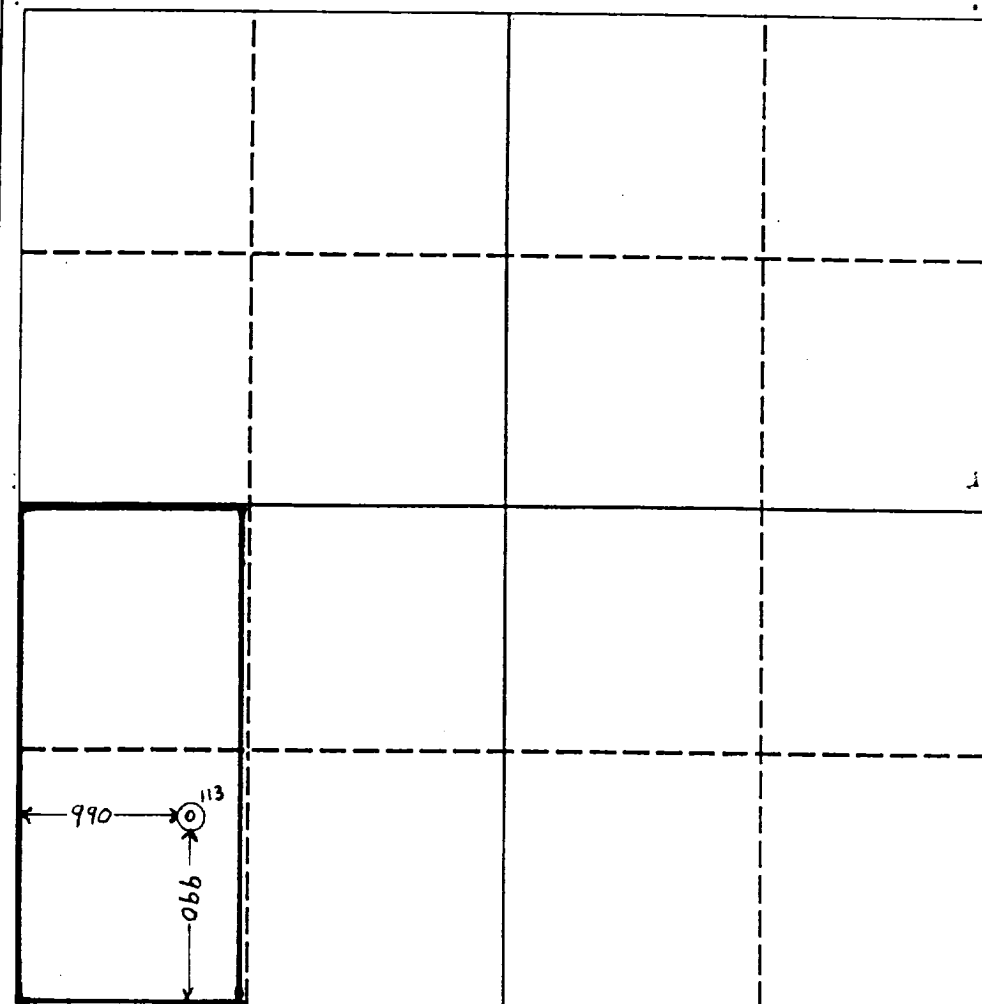
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Caulkins Oil Company			Lease State "A"		Well No. 113
Unit Letter M	Section 2	Township 26N	Range 6W	County Rio Arriba	
Actual Footage Location of Well: 990 feet from the South line and 990 feet from the West line					
Ground level Elev. 6620	Producing Formation Tocito		Pool South Blanco Tocito	Dedicated Acreage: 80 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary). _____
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Robert L. Verquer

Printed Name

Robert L. Verquer

Position

Superintendent

Company

Caulkins Oil Company

Date

6-4-97

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of
Professional Surveyor

Certificate No.

