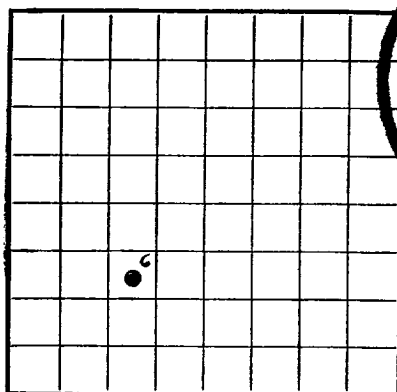
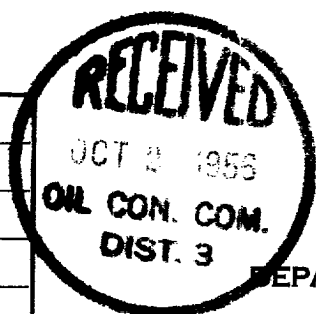




LOCATE WELL CORRECTLY



Budget Bureau No. 42-R-355.3.
Approval expires 12-31-55.
Jicarilla Apache
Indian Agency- Dulce, New Mex.
Contract # 102

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Honolulu Oil Corporation Address P. O. Drawer 1391, Midland, Texas
Lessor or Tract Jicarilla Apache Field Tapacito State New Mexico
Well No. 6 Sec. 3 T. 26N R. 10W Meridian 10W County Rio Arriba
Location 1150 ft. [N.] of 8 Line and 1150 ft. [E.] of W Line of Section 3 Elevation 6914
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Lunge L. HoyDate September 27, 1956Title Division Development Engr.

The summary on this page is for the condition of the well at above date.

Commenced drilling July 12, 19 56 Finished drilling July 20, 19 56

1 * Swapped with oil log **OIL OR GAS SANDS OR ZONES**
(Denote gas by G)

No. 1, from 3605 to 3710 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 3605 to 3710 No. 3, from 3605 to 3710No. 2, from 3605 to 3650 No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	From—	To—	Purpose
8 5/8	24	8 rad		273	Texas	not cut			surface
5 1/2	31	8 rad		380	Blower	not cut			Production
2"	4.70	8 rad		373	Open	not cut			Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8"	282	235	pump & plug	water	-
5 1/2"	3810	300	pump & plug	8.8 lbs per gallon	

PLUGS AND ADAPTERS

Heaving plug—Material none Length _____ Depth set _____Adapters—Material none Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Not shot						

TOOLS USED

Rotary tools were used from 0 feet to 3810 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19 _____ Put Potential September 19, 19 56The production for the first 24 hours was none barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____If gas well, cu. ft. per 24 hours 2,115 MCF Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. 1049

EMPLOYEES

Jack Quinn, Toolpusher, Driller S. R. Busbee, DrillerH. P. Boyd, Driller L. H. Edwards, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	295	295	Sandstone
295	1370		Shale with sandstone stringers
1370	2190		Sandstone with shale stringers
2190	2550		Shale
2550	3380		Sandstone with shale stringers
3380	3600		Shale
3600	3665		Coal
3665	3715		Sandstone (pay)
3715	3810 T.D.		Shale

FROM—

TO—

TOTAL FEET

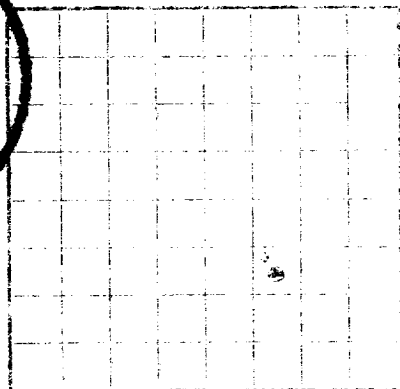
[OVER]

FORMATION

16-48094-8

FORMATION RECORD—Continued

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOG OF OIL OR GAS WELL

Company _____
Address _____
Field _____
County _____
Section _____
T. _____ S. _____ E. _____
Range _____ Township _____
The information given hereon is a complete and correct record of the well and all work done thereon.
Signed _____
Date _____

The summary on this page is for the condition of the well at above date.
Commenced drilling _____
Finished drilling _____

7. Snapped well off and _____ OR ZONES

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