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U.S.G.S.	LAND OFFICE
TRANSPORTER	OIL
	GAS
PROVATION OFFICE	OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado September 11, 1962
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Consolidated Oil & Gas, Inc. Tribal C, Well No. 4-6, in. SE 1/4 SE 1/4,
(Company or Operator) (Lease)

P, Sec. 6, T. 26N, R. 3W, NMPM., Tapicito Pictured Cliffs Pool
Unit Letter

Rio Arriba County. Date Spudded June 2, 1962 Date Drilling Completed June 26, 1962

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 7127' KB Total Depth 8260' PBD 8260'

Top Oil/Gas Pay Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3857'-3914'

Open Hole Depth Casing Shoe 8260 Depth Tubing 3787'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Choke Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 3532 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Initial Potential Test

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 100,000# 20-40 sand, 84,000 gal. water

Casing Tubing Date first new Press. 1044 Press. 1043 oil run to tanks Waiting on connection

Oil Transporter McWood Corporation

Gas Transporter El Paso Natural Gas Company

1190' F/SL & 820' F/EL
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
10-3/4"	307'	250
7-5/8"	4041'	315
5-1/2"	3948' - liner 8260'	180
1"	3787'	tubing

Remarks: Dual completed with Dakota

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 13 1962 September 11, 1962

Consolidated Oil & Gas, Inc.
(Company or Operator)

OIL CONSERVATION COMMISSION

By: [Signature] (Signature)

By: Original Signed by W. B. Smith

Title: Chief Engineer

Title: DEPUTY OIL & GAS INSPECTOR DIST. NO. 3

Name: Robert B. Tenison

Address: Consolidated Oil & Gas, Inc.

1700 Broadway

