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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Anesia, NM 88210 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 300390667900 AMOCO PRODUCTION COMPANY P.O. BOX 800, DENVER, COLORADO 80201 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Dry Gas Recompletion Oil Casinghead Gas Condensate X Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation BS MESA GALLUP (GAS) Kind of Lease Lease No. Lease Name Well No. State, Federal or Fee JICARILLA APACHE 102 8 Location 1790 1480 FWL. Line and Feet From The Unit Letter Feet From The Line 03 26N RIO ARRIBA Township **NMPM** Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) [X]GARY WILLIAMS ENERGY CORPORATION
Name of Authorized Transporter of Casinghead Gas P.O. BOX 159 BLOOMFIELD, NM 87413. Address (Give address to which approved copy of this form is to be sent) or Dry Gas 💢 1..... NORTHWEST PIPELINE CORPORATION P.O. BOX 8900, SALT LAKE CITY, UT 84108-0899 If well produces oil or liquids, Twp. When ? Unit Sec. Rge. is gas actually connected? give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Toil Well Gas Well New Well | Workover Plug Back | Same Res'v Diff Res'v Deepen Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Water - Bbls. Actual Prod. During Test Oil - Bbis.

GAS WELL

ON CON DIV. Actual Prod. Test - MCF/D Length of Test Bbis. Condensate/MMCF ga**nist. 3** Tubing Pressure (Shut-in) Casing Pressure (Shut-in) l'esting Method (pitot, back pr.)

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D.D. Mily	
Signature Doug W. Whaley, Staf	f Admin. Supervisor
Panted Name	Tale
June 25, 1990	303+830-4280 Telephone No.

OIL CONSERVATION DIVISION

2 **19**90 Date Approved By_ SUPERVISOR DISTRICT #3

Title.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Anesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410	REQUES	T FO	R AL	LOWA	BLE AND	AUTHOR	IZATION			
.	то	TRAN	ISPC	ORT OIL	AND NA	TURAL G				
· .							ii api no. 00390667900			
Address P.O. BOX 800, DENVER	, COLORADO	80201		•						
Reason(s) for Filing (Check proper box)				Ou	her (Please exp	lain)	_		
New Weli		ange in Ti								
Recompletion	Oil		ory Gar							
Change in Operator	Casinghead Ga	us [] C	onden	sale X						
If change of operator give name and address of previous operator										
II. DESCRIPTION OF WEL	L AND LEASE	2								
Lease Name JICARILLA APACHE 102		Well No. Pool Name, Including Formation 8 BASIN DAKOTA (PRORATED GAS)						Kind of Lease State, Federal or Fee Lease No.		
Location K	179	0			FSL	1	480		FWL	
Unit Letter		F	ect Fro	m The	Li	ne and	Fo	et From The	1 #1.	Line
Section 03 Town	ship 26N	R	ange	4W	, N	МРМ,	RIC	ARRIBA		County
III. DESIGNATION OF TRA				NATU			·			,
Name of Authorized Transporter of Oil	iJ	Condensai	^{LE} (X	1	ve address to w				entj
GARY WILLIAMS ENERGY Name of Authorized Transporter of Cas			r Drv f	Gas [X]	P.O. B	OX 159, ve address so w	BLOOMF LE	LD, NM	87413	ni)
NORTHWEST PIPELINE CO		1	, .	لیم •۔۔			• • •			•
If well produces oil or liquids, give location of tanks.	Unit Sec	,]T	wp.	Rge	ls gas actual	ly connected?	SALL LA When	?	, UL 84	108-0899
f this production is commingled with th	at from any other le	are or boo	ol, give	comming	ling order num	iber:				
IV. COMPLETION DATA										
Designate Type of Completio	n-(X)	l Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Re	ady to Pr	rod.	-	Total Depth	· · · · · · · · · · · · · · · · · · ·		P.B.T.D.	·	.1
Elevations (DF, RKB, RT, GR, etc.)	ons (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas	Pay		Tubing Depth			
erforations				·· · · · · · · · · · · · · · · · · · ·	Depth Casin	Depth Casing Shoe				
									•	
					СЕМЕНТІ	ng recoi				
HOLE SIZE	CASING	& TUBI	NG SI	ZE		DEPTH SET			SACKS CEME	ENT
								ļ		
V. TEST DATA AND REQUI	 EST EOD ALL	(MV A R	H F		l			J		
	recovery of total ve			Land musi	be equal to or	exceed too all	owable for this	devils or be i	or full 24 how)
Date First New Oil Run To Tank	Date of Test					ethod (Flow, p				
Length of Test	Tubing Program				Casing Press	une.		Choke Size		
		Tubing Pressure			Cooring 1 (cooring			Choke Size	EIUI	
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.		DE A	GMANUE		
GAS WELL					1		M_{μ}	1 2 19	30	
Actual Prod. Test - MCF/D	Length of Test	•			Bbls. Conder	sale/MMCF	-	Gravity of C	or Peter	
esting Method (pitot, back pr.)	Tubing Pressure (Shut in)		Casing Pressure (Shut-in)			CO/4.				
# · · · · · · · · · · · · · · · · · · ·								,,,,,,,,,,,		
I. OPERATOR CERTIFIC	CATE OF CO)MPL	IAN	CE	II ,	NI 001	ICEDIA	TION 1	~ " " C I C	. A. I
I hereby certify that the rules and reg					'	OIL COI	NOEHVA			NA
Division have been complied with an is true and complete to the best of m			above				JUL	2 1990)	
	, who who go also be				Date	Approve	d			
LI. I. When					_	-3	إلمنية	chim	/	
Signature	ec				By_					
Doug W. Whaley, St.	ait Admin.		Visc	r	T:41-		IPERVISC	HDISTR	ICT #3	
June 25, 1990	3	 03-83 Telephi	0-42	280	Title					

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