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**NEW MEXICO OIL CONSERVATION COMMISSION**  
**MISCELLANEOUS REPORTS ON WELLS**

FORM C-103  
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Compass Exploration, Inc.</b>		Address <b>P. O. Box 1138 Farmington, New Mexico</b>			
Lease <b>Federal Lindrith</b>	Well No. <b>1-3</b>	Unit Letter <b>K</b>	Section <b>3</b>	Township <b>26N</b>	Range <b>7W</b>
Date Work Performed <b>April 29, 1963</b>	Pool <b>Basin-Dakota Large Gallup-Gas</b>	County <b>Rio Arriba</b>			

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input checked="" type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

**Compass Exploration, Inc. performed the following work on the above Gallup-Dakota Dual Completion well to segregate the zones:**

<u>Date</u>	<u>Work Performed</u>
4/27/63	Move in R. U., set choke in tbg., pull Gallup tbg. (2-1/16").
4/28/63	Pull and fish Dakota tbg. (1-1/2").
4/29/63	Replace damaged jts., run back 1-1/2" tbg. through Baker Model "P" Packer and hydro-test while running back. Run back 2-1/16" tbg.

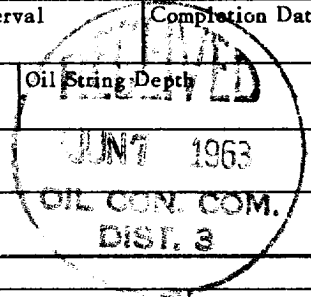
**Note: Other than repair tubing leaks in the lower zone to stop communications, no other work was done to change the characteristics of the well.**

Witnessed by <b>E. C. Ellis</b>	Position <b>Area Manager</b>	Company <b>Compass Exploration, Inc.</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)		Producing Formation(s)		
Open Hole Interval		Producing Formation(s)		



RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <b>Original Signed Emery C. Arnold</b>	Name <b>E. C. Ellis</b>
Title <b>Supervisor Dist # 3</b>	Position <b>Area Manager</b>
Date <b>JUN 7 1963</b>	Company <b>Compass Exploration, Inc.</b>