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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
 International Oil & Gas Corporation
 Address: 825 Petroleum Club Building, Denver, Colorado 80202
 Reason(s) for filing (Check proper box)
 New Well Change in Transporter of:
 Recompletion Oil Dry Gas Other (Please explain) NMOCC Memo 2-65
 Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name MKL	Lease No. SF 078895	Well No. 17	Pool Name, including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee Federal
Location Unit Letter L; 1800 Feet From The South Line and 990 Feet From The West Line of Section 6 Township 26N Range 7W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Plateau, Inc.	Address (Give address to which approved copy of this form is to be sent) Box 108, Farmington, New Mexico.			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, New Mexico.			
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 6	Twp. 26N	Rge. 7W
Is gas actually connected?	When		5-4-53	

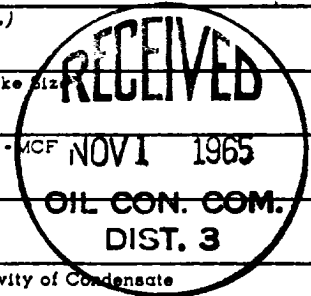
If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X						
Date Spudded 9-28-52	Date Compl. Ready to Prod. 10-22-52	Total Depth 4650'	P.B.T.D. 4650'					
Elevations (DF, RKB, RT, GR, etc.) 6026 Gr.	Name of Producing Formation Mesaverde	Top Oil/Gas Pay 4330'	Tubing Depth 4640'					
Perforations Open hole 4330-4650'			Depth Casing Shoe 4330'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
13-3/4"	10-3/4" csg		119'			212		
9-7/8"	7" csg		4330'			750		
	2-3/8" tbg		4640'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF



GAS WELL

Actual Prod. Test - MCF/D 1150	Length of Test 3 hr	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) 1 pit B. P.	Tubing Pressure no record	Casing Pressure no record	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Wm. F. Schwenn
(Signature)
Wm. F. Schwenn, District Engineer
(Title)
October 28, 1965
(Date)

OIL CONSERVATION COMMISSION
NOV 1 1965

APPROVED Original Signed Emery C. Arnold¹⁹
BY Supervisor Dist. # 3
TITLE _____

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply completed wells.