

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED
DEC - 8 1995

BLM COAL DIV.
DIST. 3

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
990' FNL, 990' FEL, Sec.1, T-26-N, R-3-W, NMPM

5. Lease Number
Jic Contract 96
6. If Indian, All. or
Tribe Name
Jicarilla Apache
7. Unit Agreement Name

8. Well Name & Number
Jicarilla 96 #4
9. API Well No.
30-039-06749
10. Field and Pool
Gavilan Pictured Cliffs/
Blanco Mesaverde
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

10-17-95 MIRU. ND WH. SDON.
 10-18-95 Pump 70 bbl wtr down csg. NU BOP. TOOH w/185 jts 2 3/8" tbg. TIH w/5 1/2" gauge ring to 5515'. Set CIPB @ 5468'. TOOH. TIH w/7 5/8" gauge ring to 3710'. SDON.
 10-19-95 TIH, tag CIBP @ 5468'. Pump 30 bbl wtr down tbg. Plug #1: pump 17 sx Class "B" cmt inside csg @ 5318-5468'. TOOH to 4110'. Plug #2: pump 53 sx Class "B" cmt @ 3740-4110'. TOOH. TIH w/7 5/8" CIBP, set @ 3687'. TIH, load hole w/53 bbl wtr. PT csg to 500 psi/5 min, OK. Plug #3: pump 42 sx Class "B" cmt inside csg @ 3500-3687'. TOOH to 3509'. Reverse circ hole clean w/22 bbl wtr. TOOH to 3450'. Perf 3 sqz holes @ 3490'. Load hole w/8 bbl wtr. Establish injection. TOOH. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 11/1/95
Sol Chief, Lands and Mineral Resources

(This space for Federal or State Office use)
APPROVED BY [Signature] Title _____ Date DEC 7 1995

CONDITION OF APPROVAL, if any:

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- 10-20-95 TIH w/7 5/8" cmt retainer, set @ 3430'. PT tbq to 1500 psi, OK. Establish injection. Plug #4: pump 94 sx Class "B" cmt below cmt retainer outside csg, 52 sx Class "B" cmt on top of cmt retainer. TOC @ 3198'. TOOH to 2099'. Perf 3 sqz holes @ 2150'. Load hole w/wtr. Establish injection. TIH w/7 5/8" cmt retainer, set @ 2099'. Establish injection. Plug #5: pump 47 sx Class "B" cmt below cmt retainer outside csg, 23 sx Class "B" cmt on top of cmt retainer, TOC @ 1997'. TOOH, TIH, perf 3 sqz holes @ 356'. Establish circ out bradenhead w/21 bbl wtr. Plug #6: pump 182 sx Class "B" cmt down csg & out bradenhead. Circ 1 bbl cmt to surface. WOC. SD for weekend.
- 10-23-95 ND BOP. Cut off WH. Fill 7 5/8" & 10 3/4" csg w/12 sx Class "B" cmt. Install dry hole marker w/12 sx Class "B" cmt. RD. Rig released. Well plugged and abandoned 10-23-95.

RECEIVED
IN DEC 13 1995

OIL CON. DIV.
DIST. 3