

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. 119
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____
2. NAME OF OPERATOR Consolidated Oil & Gas Inc.		7. UNIT AGREEMENT NAME Jicarilla Tribal
3. ADDRESS OF OPERATOR P.O. Box 2038 Farmington, New Mexico		8. FARM OR LEASE NAME Northwest Federal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1850' from the North line 1850' from the East line of Section 7 At top prod. interval reported below _____ At total depth _____		9. WELL NO. 1-7
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT Undesignated Gallup
15. DATE SPUDDED 3-18-64 16. DATE T.D. REACHED 4-3-64 17. DATE COMPL. (Ready to prod.) 5-14-64		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Town 26 North Range 4 West Section 7 NMPM
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6804 GL. 6816 KB.		12. COUNTY OR PARISH Rio Arriba
19. ELEV. CASINGHEAD 6804		13. STATE New Mexico

20. TOTAL DEPTH, MD & TVD 7970	21. PLUG, BACK T.D., MD & TVD 7750	22. IF MULTIPLE COMPL., HOW MANY* Dual	23. INTERVALS DRILLED BY ROTARY TOOLS 0 to T.D.	24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7235-7266 Undesignated Gallup	25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray neutron				27. WAS WELL CORED No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	42.00#	310	17"	280 U.S. GEOLOGICAL SURVEY sacks reg. w/ 2% Ca Cl₂	
7 5/8"	26.40#	3756	10 5/8"	195 sacks of 50-50 permix w/ 4% Ca Cl₂	
				Tailed in with 50 sacks reg. w/ 2% Ca Cl₂	

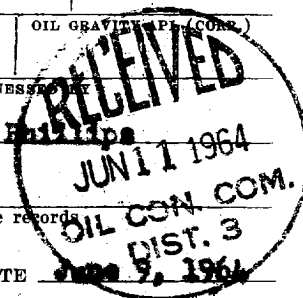
29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2"	3643	7963	320		1 1/2"	7250	7200

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7235-7240		7235-7266	Sand and Oil Frac 25,000#
7246-7248	4 holes per foot		sand and 46,450 gallons of Oil.
7252-7266			
Total 84 1/2" holes			

33.* PRODUCTION							
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)		
	Flowing				Shut In		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-21-64	3	3/4	→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY (API) (CONS.)	
5		→		229			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESS Glyde Phillips
--	---------------------------------------

35. LIST OF ATTACHMENTS Drilling and completion History & Gamma Ray Neutron & Nuclear log		
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.	SIGNED [Signature]	TITLE Area Superintendent
	DATE June 9, 1964	



*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRIP VERT. DEPTH
Mesaverde	5167	6750		Silty sand stone and sandstone interbedded with shale and siltstones	Pictured Cliffs Cliffhouse	3512		+3304
Gallup	7235	7266		Silty sandstone.	Gallup	5167		+1645
Dakota	7742	7945		Fine to medium grained sandstone	Tocito	6879		- 64
					Greenhorn	7232		-417
					Graneros	7653		-738
					Dakota	7742		-927
						7882		-1067

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS: AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

38. GEOLOGIC MARKERS