

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

Tract 251 - Contract 154

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Jicarilla Apache #9

9. APIWELL NO.

30-039-08101

10. FIELD AND POOL, OR WILDCAT

Jicarilla M. Verde BD

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 28, T.26N R.5W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. SERV.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Marathon Oil Company

3. ADDRESS AND TELEPHONE NO.  
P. O. Box 552, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface UL "A" 990' FNL & 1100' FEL

At top prod. interval reported below

At total depth

**RECEIVED**  
SEP - 6 1994  
**OIL CON. DIV.**  
**DIST. 3**

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

15. DATE SPUDDED 9-9-66  
6-14-94  
16. DATE T.D. REACHED 9-23-66  
7-3-94  
17. DATE COMPL. (Ready to prod.)  
18. ELEVATION (DF, RKB, RT, OR, ETC.)\* GL: 6490 KB: 6503  
19. ELEV. CASINGHEAD --

20. TOTAL DEPTH, MD & TVD 7500  
21. PLUG, BACK T.D., MD & TVD 7461  
22. IF MULTIPLE COMPL., HOW MANY\* 2  
23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
5107-5286 Mesa Verde  
25. WAS DIRECTIONAL SURVEY MADE --

26. TYPE ELECTRIC AND OTHER LOGS RUN  
CBL, GR, CCL  
27. WAS WELL CORED --

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
No	Change	SEE ORIGINAL COMP. REPORT			

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	4886'	No Pkr.

31. PERFORATION RECORD (Interval, size and number)

5107-18; 5131-42, 5145-50, 5206-10, 5215-2  
5231-33, 5270-74, 5282-86 - .45" 94 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5107-5286	2500 gallons-7 1/2% HCL
5107-5286	97400 gals.foam; 184,000 #/Sd.

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
6-23-94	Flow	Prod.					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-27-94	24	20/64	→	6	471	3	78500
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
275	352	→	6	471	3	55	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Sold  
TEST WITNESSED BY  
S. A. Pohler

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Thomas W. Price TITLE Adv. Eng. Tech DATE 7-25-94

\*(See Instructions and Spaces for Additional Data on Reverse Side) **NMOCD**

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPT