

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well Other		5. Lease Serial No. JIC CONT 155
2. Name of Operator AMOCO PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name JICARILLA APACHE
3a. Address P.O. BOX 3092 HOUSTON, TX 77079	3b. Phone No. (include area code) 281.366.4491	7. If Unit or CA/Agreement Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 790FEL 990FNL <i>A-29-26N-5W</i>		8. Well Name and No. JICARILLA CONT. 155 19
		9. API Well No. 3003908109
		10. Field and Pool, or Exploratory Area BASIN DAKOTA
		11. County or Parish, and State RIO ARRIBA NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA


TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> WRK

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be files within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)
The subject well went off production 12/97. Average production rate for the year prior to going off line was 78 mcf/d. Notice of Intent to Plug and Abandon the subject well was submitted on 8/28/2000 and approved on 8/31/2000. Amoco request permission to workover this well in order to check casing integrity and repair if necessary in an attempt to return the well to production as per the attached procedure.

Electronic Submission #2426 verified by the BLM Well Information System for AMOCO PRODUCTION COMPANY Sent to the Rio Puerco Field Office
Committed to AFMSS for processing by Angie Medina-Jones on 01/23/2001

Name (Printed/Typed) MARY CORLEY	Title SUBMITTING CONTACT
Signature	Date 01/23/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By 	Lands and Mineral Resources	FEB 05 2001
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title	Office

Revisions to Operator-Submitted EC Data for Sundry #2426

Operator Submitted

BLM Revised (AFMSS)

Lease: JIC CONT 155

JIC155

Agreement:

Operator: AMOCO PRODUCTION COMPANY
P.O. BOX 3092
HOUSTON, TX 77079

AMOCO PRODUCTION COMPANY
P.O. BOX 3092
HOUSTON, TX 77079

Contact: MARY CORLEY
Title: SUBMITTING CONTACT
Phone: 281.366.4491
Fax: 281.366.0700
Email: corleym1@bp.com

MARY CORLEY
SUBMITTING CONTACT
281.366.4491
281.366.0700
corleym1@bp.com

Wells: 3003908109 JICARILLA CONT. 155 19
NENE Sec 19 T26N R5W Mer 790FEL 990FNL

3003908109 JIC APACHE 19
NENE Sec 29 T26N R5W Mer NMP

Jicarilla Contract 155 No. 19
Check Casing Integrity and/or Repair

Reason for work

Well went off production 12/97. Average production rate for the year prior to going off line was 78 mcf/d. Objective of workover is to check casing integrity and repair if necessary.

Procedure:

1. MIRU SU. Record TP, CP and BH. ND tree, NU BOP. ✓
2. Tag for fill. POOH tallying tbg, visually inspecting. ✓
3. Make bit x scraper run.
4. TIH with RBP. Set RBP at 7000'. Load hole with clean 2% KCl water and test csg to 500 psi. ✓
5. If casing fails to test, locate hole. Contact engineer for squeeze procedure. ✓
6. RIH rabbiting following production string:
 - a. Muleshoe sub ✓
 - b. F-nipple w/ blanking plug ✓
 - c. 2-3/8" tbg to surface
7. Tag bottom. PU and land EOT at +/- 7200'. ✓
8. Load tubing with clean 2% KCl water. Test tubing to 500 psi. ND BOP, NU tree. Swab tubing dry. ✓
9. RU slickline. Make 1.91" gauge ring run. Retrieve plug. ✓
10. Set FB stop and bumper spring. ✓
11. Flow well for 2-3 hours, swabbing if necessary. ✓
12. RDMO SU.

Jicarilla Contract 155 No. 19

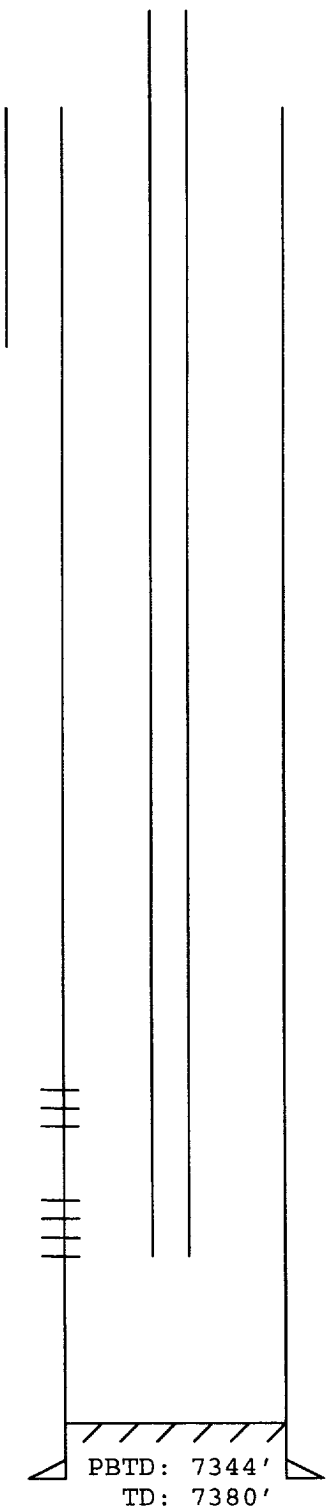
KB: 12' abv GL

Formation tops:

Ojo Alamo	2276'
Kirtland Shale	2440'
Fruitland	2501'
Pictured Cliffs	2790'
Lewis Shale	2904'
Cliff House	4485'
Mancos Shale	5228'
Gallup	6111'
Greenhorn	6940'
Dakota	7148'

DK Perfs:

7022'	-	7028'
7036'	-	7042'
7152'	-	7168'
7237'	-	7243'
7266'	-	7272'



8-5/8" 24# J55 @
464' w/ 400 sxs

DV tools @ 2910'
& 5308'

2-3/8" 4.7# J55 EU 8RD @
7263'

4-1/2" 10.5# &
11.6# J55 @ 7380'
w/ 1250 sxs

PBSD: 7344'
TD: 7380'