

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
Jicarilla Cont. 108

6. If Indian, Allottee or Tribe Name
Jicarilla

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Jicarilla C 4

9. API Well No.
30 039 08139

10. Field and Pool, or Exploratory Area
Blanco MV/Basin Dakota

11. County or Parish, State
Rio Arriba, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Amoco Production Company Attn: John Hampton

3. Address and Telephone No.
P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650' FNL, 1650' FWL, Sec. 24, T26N-R5W

RECEIVED
NOV 4 1991.
OIL CON. DIV.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Restore Dakota Production</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company restored Dakota production on the subject well, see following procedures:
11/15/90

Tst csg for holes. Blew well down. Nu BOP, TIH with scraper & tbg to 5419'. Squeeze- Holes at 4843'-4916'. Sq W/200sx Cl B cement, AIP 1100psi. AIR 3 BPM. TIH W/scraper & tbg to 6785', TIH Set RBP @ 6758'. Test plug to 1500psi held OK. Released PKR, TOH tbg to 4938', test csg to 1500psi. held. TOH PKR to 4816', pressure test csg to 1500psi. Held. TOH with PKR. Dump bailer, dumped sn on RBP. TIH with tbg, Set PKR @ 4515', established circ into holes W/30 BW at AIP 1000psi., pumped 24 BBls Cl B with 2% CACL, @ SQ pressure 2000psi. Tag cmt @ 4558', Drl cmt to 4976' & circ hole clean. pressure test SQ to 1200psi Held. TIH W/ tbg to 6785', tagged fill, milled and circ fill to 6805', started milling on Model D PKR. Fell thru PKR, circ hole clean. TIH with TBG to PBD of 7566', ran scraper thru perfs several times. TIH with TBG to 7560', RU Dowell and pump 12BBls 7.5% HCL with 1 gal inhibitor followed acid with 26 BW to spot acid over perf. Let acid sit for 30min. RU swab equipment to swab spent acid. TIH with swab and tagged FLD at 3000', swabbed well. TIH with 4.5" PKR and tbg to 7361'. Pump down casing, pressure to 950psi. lost all pressure. TOH with 10 stds and reset PKR to 6738', pump down csg, had heavy blow on tbg, TOH with TBG, found 4' set of pipe collapsed, Chg bad tbg, TIH with tbg and set PKR to 7361'. Press. test csg to 1280psi Held., Bled off pr. Release PKR and killed well, TOH with TBG and PKR. TIH W/ seating nipple and tbg, landed tbg @ 7490'. Returned well to production 12/12/90.

If you have any questions call Julie Zamora at 303-830-6003.

14. I hereby certify that the foregoing is true and correct

Signed John Hampton Title Sr. Staff Admin. Supv.

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any: _____

ACCEPTED FOR RECORD
Date 10/23/91

OCT 31 1991

FARMINGTON RESOURCE AREA

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special in-

structions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

Item 4—If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13—Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive

zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE — The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION — Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Farmington Resource Area
1235 Laplata Highway
Farmington, New Mexico 87401



IN REPLY REFER TO:

Jic. Cont. 108 (WC)
3162.3-2 (019)

CERTIFIED--RETURN RECEIPT REQUESTED

P 671 277 897

Amoco Production Co.
Attention: John Hampton
P. O. Box 800
Denver, CO 80201

SEP. 26 1991

JPH
Received
10/1/91

Gentlemen:

Reference is made to the following well No. 4 Jicarilla C, SE/4NW/4 sec. 24, T. 26 N., R. 5 W., Lease Jicarilla Contract 108, New Mexico and your Sundry Notice approved on August 24, 1990, requesting approval to restore Dakota production. If the work on the subject well has been completed you are required to submit a Subsequent Report. If the workover has not been completed you are required to inform this office when the work is scheduled to be performed.

You have 30 days to comply with this order. The 30 days commences upon receipt of the letter or seven days from the date it is mailed, whichever is less. Failure to comply within the 30 days will result in strict enforcement of 43 CFR 3163.1.

Under provisions of 43 CFR 3165.3, you may request an Administrative Review of the orders described above. Such request, including all supporting documents, must be filed in writing within 20 business days of receipt of this notice and must be filed with the State Director, Bureau of Land Management, P. O. Box 1449, Santa Fe, New Mexico 87504-1449. Such requests shall not result in a suspension of the order(s) unless the reviewing official so determines. Procedures governing appeals from instructions, orders or decisions are contained in 43 CFR 3165.4 and 43 CFR 4.400 et. seq.

If you have any questions please contact Stephen Mason with this office at (505) 327-5344.

Sincerely,

For John Phillips
Acting Area Manager

cc:
BIA, Dulce