

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-110
Effective 1-1-65

NO. OF COPIES RECEIVED	4
DISTRIBUTION	
SALE FILE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1 GAS
OPERATOR	1
PRORATION OFFICE	

I. Operator
Tenneco Oil Company
Address
Suite 1200 Lincoln Tower Bldg. - Denver, Colorado 80203
Reason(s) for filing (Check proper box)
New Well Change In Transporter of:
Recompletion Oil Dry Gas
Change In Ownership Casinghead Gas Condensate Other (Please explain)
Change of authorized transporter of condensate only.
Effective 3/13/70
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Jicarilla Well No. 1 Pool Name, Including Formation Basin Dakota Kind of Lease State, Federal or Fee Lease No.
Location
Unit Letter E : 1650 Feet From The N Line and 990 Feet From The W
Line of Section 23 Township 26 N Range 5 W NMPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil or Condensate
Plateau, Inc. Address (Give address to which approved copy of this form is to be sent)
P. O. Box 108 - Farmington, New Mexico
Name of Authorized Transporter of Casinghead Gas or Dry Gas
Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (DF, RKB, RT, CR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF

GAS WELL
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
G. A. Ford
(Signature) Sr. Production Clerk
OIL CONSERVATION COMMISSION
APPROVED MAR 20 1970
BY Original Signed by Emery C. Arnold
TITLE SUPERVISOR DIST. #8
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the downhole tests taken on the well in accordance with RULE 111.
All copies of this form must be filled out completely for all wells.