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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

14. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

15. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Skelly

2. Name of Operator
Perry & Faast Drilling Company

9. Well No.
1

3. Address of Operator
219 Petroleum Building, Grand Junction, Colorado

10. Field and Pool, or Wildcat
Otero Chacra

4. Location of Well
UNIT LETTER **E** LOCATED **1850** FEET FROM THE **North** LINE AND **790** FEET FROM



THE **West** LINE OF SEC. **35** TWP. **26N** RGE. **6W** NMPM

12. County
Rio Arriba

15. Date Spudded **4-30-67** 16. Date T.D. Reached **5-23-67** 17. Date Compl. (Ready to Prod.) **6-29-67** 18. Elevations (DF, RKB, RT, GR, etc.) **6288 GR** 19. Elev. Casinghead **6289**

20. Total Depth **3350** 21. Plug Back T.D. **3430** 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By _____ Rotary Tools **0-3550** Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
3390'-3414' Chacra

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
ES and gamma-ray

27. Was Well Cored
No

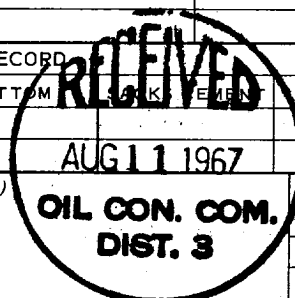
28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32 lb.	102'	12 1/4"	75 sacks	None
4 1/2"	9.5 lb.	3503'	6 3/4"	300 sacks	None

29. LINER RECORD

SIZE	TOP	BOTTOM	LOG K. EMB.	SCREEN	SIZE	DEPTH SET	PACKER SET
					1 1/2	3387'	None

30. TUBING RECORD



31. Perforation Record (Interval, size and number)
3390'-3414' 1/2"-96

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3390'-3414'	35,000 gallons water plus 40,000 lbs. of 20-40 sand

33. PRODUCTION

Date First Production **6-27-67** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **SI**

Date of Test **6-29-67** Hours Tested **3** Choke Size **3/4"** Prod'n. For Test Period _____ Oil - Bbl. _____ Gas - MCF **1187** Water - Bbl. _____ Gas-Oil Ratio _____

Flow Tubing Press. **87** Casing Pressure **936** Calculated 24-Hour Rate _____ Oil - Bbl. _____ Gas - MCF **1187** Water - Bbl. _____ Oil Gravity - API (Corr.) _____

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By **F. J. Ray**

35. List of Attachments
Deviation affidavit

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Thomas Perry* TITLE *Partner* DATE *8/2/67*

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>1660</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>2090</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>2530</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	100	100	Shale and sand				
100	900	800	Sand with shale streaks				
900	1050	150	Shale				
1050	1240	190	Sand				
1240	1300	60	Sand and shale				
1300	1400	100	Shale				
1400	1650	250	Sand and shale				
1650	2090	440	Sand				
2090	2230	140	Shale				
2230	2530	200	Shale and coal				
2530	2610	80	Sand and shale				
2610	3390	780	Shale				
3390	3425	35	Sand				
3425	3550	125	Shale				

Chacra 3390