

This form is to be used for reporting packer leakage tests in Southeast New Mexico

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Well No. 10

Operator SUPRON ENERGY CORPORATION Lease Jicarilla "J"
Location of Well: Unit I Sec. 26 Twp. 26 North Rge. 5 West County Rio Arriba
Type of Prod. Method of Prod. Prod. Medium
Name of Reservoir or Pool (Oil or Gas) (Flow or Art. Lift) (Tbg. or Csg.)

Table with 4 columns: Completion, Name of Reservoir or Pool, Type of Prod., Method of Prod., Prod. Medium. Rows for Upper and Lower Completion.

PRE-FLOW SHUT-IN PRESSURE DATA

Table with 5 columns: Hour, date, Length of time shut-in, SI press. psig, Stabilized? (Yes or No). Rows for Upper and Lower Completion.

FLOW TEST NO. 1

Table with 6 columns: Time (hour, date), Lapsed time since, Pressure (Upper/Lower Compl.), Prod. Zone Temp., Remarks. Includes commencement info and data rows.

Production rate during test
Oil: BOPD based on Bbls. in Hrs. Grav. GOR
Gas: MCFPD; Tested thru (Orifice or Meter): Meter

MID-TEST SHUT-IN PRESSURE DATA

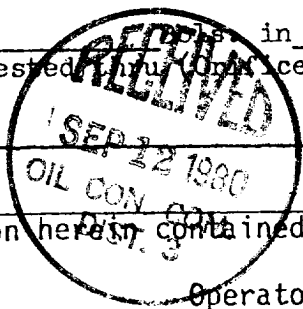
Table with 4 columns: Hour, date, Length of time shut-in, SI press. psig, Stabilized? (Yes or No). Rows for Upper and Lower Completion.

FLOW TEST NO. 2

Table with 6 columns: Time (hour, date), Lapsed time since, Pressure (Upper/Lower Compl.), Prod. Zone Temp., Remarks. Includes commencement info and empty data rows.

Production rate during test
Oil: BOPD based on Bbls. in Hrs. Grav. GOR
Gas: MCFPD; Tested thru (Orifice or Meter):

REMARKS:



I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved: SEP 12 1980 19
Oil Conservation Division
Original Signed by CHARLES GHOLSON
Operator SUPRON ENERGY CORPORATION
By Stan Phillips
Title
Date September 8, 1980

2. Pressures for gas-zone tests must be measured on a well with a deadweight pressure gauge at time intervals with regularity and immediately prior to the beginning of each flow period. The pressure intervals during the first hour shall be at least 15 minutes after, including one pressure measurement immediately prior to the beginning of each flow period. 7-day tests: immediately prior to the beginning of each flow period, at least one time during each flow period (at approximately the midway point) and one time immediately after the conclusion of each flow period. Other pressure measurements indicated, or may be requested on wells which have previously shown satisfactory test data.

24-hour oil zone tests: all pressures during the test period shall be continuously measured and recorded with regularity and accuracy, the accuracy of which must be checked at least twice during the beginning and once at the end of each test, with a deadweight pressure gauge. If a well is a gas-oil or an oil-oil well, the accuracy of the recording gauge shall be required on the oil zone only, with pressures measured as required above being taken on the gas zone.

5. The results of the above-described tests shall be reported in writing within 10 days after completion of the test period, along with the Aztec District Office of the Oil Conservation Division, and the New Mexico Fracker Leakage Test Form (Form No. 2) showing the pressures indicated thereon as well as the following information: (a) deadweight pressures indicated thereon as well as the following information: (b) gravity and GOR (oil zones only); (c) pressure intervals; (d) time intervals for each zone of each test shall be constructed on the reverse side of the Fracker Leakage Test Form with all deadweight pressure points indicated thereon. For oil zones, the pressure curves should indicate all key pressure changes which may be reflected in the recording gauge charts. These key pressure changes should also be tabulated on the front of the Fracker Leakage Test Form.

3. Each zone of a well shall be completed individually and shall be tested separately. In the case of a well with multiple completions, the test shall be run on all multiple completions within 30 days after chemical or fracture treatment, and the test shall also be run at any time requested or mandated by the Division.

4. The completion of any fracture leakage test, including the recording in writing of the exact time the test was completed, shall also be notified.

6. In the case of a dual zone well, when both zones of the dual zone well have been shut-in, both zones shall remain shut-in until the well has stabilized, provided the stabilization period does not exceed more than seven days.

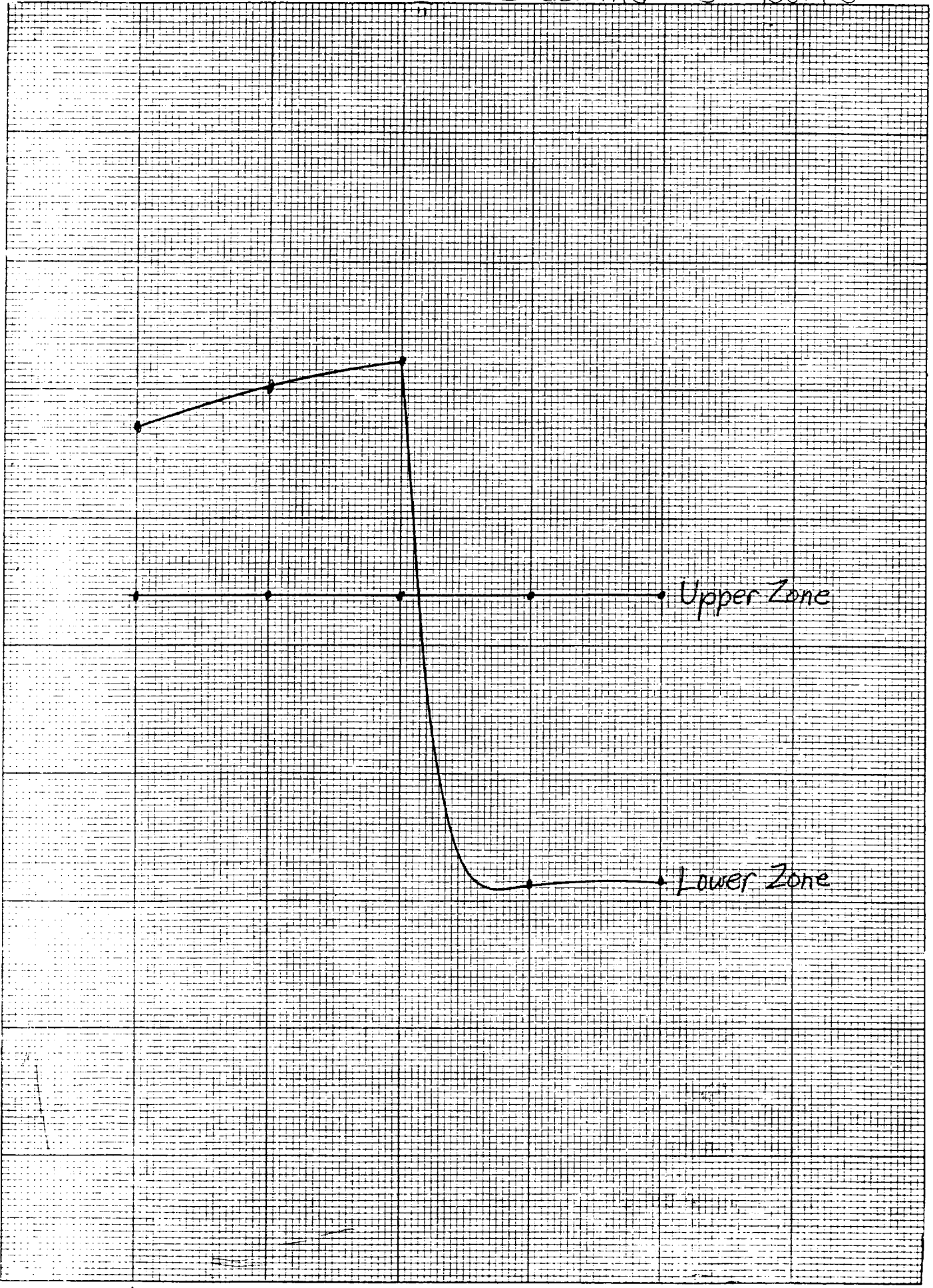
7. In the case of a dual zone well, completion of all zones shall be reported in writing, and the other zone shall remain shut-in.

8. In the case of a gas well, if, on an initial fracture leakage test, a well shows a flow to the atmosphere due to the lack of a seal-off, the test period shall be three hours.

9. In the case of a well, if, on an initial fracture leakage test, the well shall again be shut-in if a flow is indicated.

10. In the case of a well, if a flow is indicated even though no leak was indicated, the test shall be run on the same well for the same period of time as the previous test, and the results of the test shall be reported in writing if a flow is produced.

Jicarilla J No. 10



516

800

700

600

500

400

300

200

100

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