

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-104A  
Effective 1-1-65

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

I. Operator  
**Southern Union Exploration Company**

Address  
**1217 Main Street, Suite 400, Texas Federal Bldg., Dallas, Texas 75202**

Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	Change of operator and address.
Recompletion <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>		

If change of ownership give name and address of previous owner **SUPRON Energy Corporation, 10300 N. Central Expressway, Bldg. V, 5th Fl Dallas, Texas 75231**

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Jicarilla "E"</b>	Well No. <b>7</b>	Pool Name, Including Formation <b>Wildhorse Gallup</b>	Kind of Lease State, Federal or Fee <b>Federal</b>	Lease No. <b>-104</b>
Location Unit Letter <b>P</b> ; <b>790</b> Feet From The <b>South</b> Line and <b>790</b> Feet From The <b>East</b>	Line of Section <b>15</b>	Township <b>26N</b>	Range <b>4W</b> , NMPM,	County <b>Rio Arriba</b>

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Platena</b>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> <b>Gas Company of New Mexico</b>	Address (Give address to which approved copy of this form is to be sent) <b>First International Bldg., Dallas, TX 75202</b>
If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Rge.   Is gas actually connected?   When

If this production is commingled with that from any other lease or pool, give commingling order number:

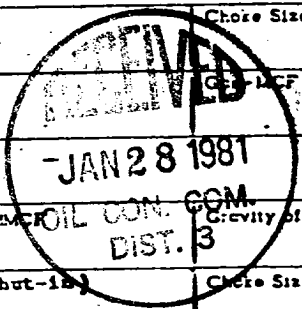
IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tr.	Diff. Res'tr.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Chore Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gravity of Condensate
GAS WELL		OIL CON. COM. DIST. 3	
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (spot, back pt.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chore Size



VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Ronald M. Seitz*  
Drilling & Production Engineer  
12/30/80  
(Date)

OIL CONSERVATION COMMISSION  
APPROVED **JAN 28 1981**  
BY Original Signed by **FRANK J. CHAYER**  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 110A. If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for all wells on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of condition. Separate Form C-104 must be filed for each pool in multi-