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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG



5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

1a. TYPE OF WELL						7. Unit Agreement Name									
b. TYPE OF COMPLETION OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/>						8. Farm or Lease Name Cinco Diablos									
2. Name of Operator John E. Schalk						9. Well No. 9									
3. Address of Operator 915 Midland Savings Building - 444-17th Street- Denver, Colorado						10. Field and Pool, or Wildcat Ballard Pictured Cliffs									
4. Location of Well UNIT LETTER I LOCATED 1650 FEET FROM THE South LINE AND 790 FEET FROM THE East LINE OF SEC. 8 TWP. 25 N RGE. 7 W NMPM						12. County Rio Arriba									
15. Date Spudded 2-7-68		16. Date T.D. Reached 2-11-68		17. Date Compl. (Ready to Prod.) 2-21-68		18. Elevations (DF, RKB, RT, GR, etc.) 6375 KB		19. Elev. Casinghead 6364							
20. Total Depth 2280'		21. Plug Back T.D. 2230'		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools		Cable Tools							
24. Producing Interval(s), of this completion - Top, Bottom, Name 2146-2226 Pictured Cliffs						25. Was Directional Survey Made Deviation									
26. Type Electric and Other Logs Run IES, Gamma Ray Densilog, Gamma Ray Collarlog						27. Was Well Cored No									
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8-5/8"		20		112'		12-1/4"		70 Sacks		None					
4-1/2"		9.5		2279'		6-3/4"		50 Sacks 50-50 Peanix		None					
								75 Sacks Class C Neat		None					
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										1-1/4"		2218'			
31. Perforation Record (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
Interval		Size		Number of Holes		Depth Interval		Amount and Kind Material Used							
2146-2150		0.4"		5 Holes		2220-2226		250 G 15% Acid							
2160-2166		0.4"		12 Holes		2146-2226		50,000# 20-40 Sand							
2171-2172		0.4"		2 Holes				43,600 G Treated Water							
2220-2226		0.4"		7 Holes											
33. PRODUCTION															
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)							
Waiting Pipeline		Flowing						Shut-In							
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio	
3-6-68		3 Hours		3/4"		1,833		1,972							
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)			
171		140		1,972											
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented										Test Witnessed By Bruce M. Walsh					
35. List of Attachments Deviation Affidavit															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED William H. Halleroff TITLE Office Manager										DATE March 11, 1968					

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 1250	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Abo _____	T. Pictured Cliffs _____ 2140	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Eilenburger _____	T. Dakota _____	T. Kirtland 1604
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. Fruitland 1967
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1250	1604	354	Ojo Alamo	1604	1967	363	Kirtland
2140	2230	90	Pictured Cliffs	1967	2140	173	Fruitland