

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE *
(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires February 28, 1995

RECEIVED
BLM
LEASE DESIGNATION AND SERIAL NO.
CONTRACT 105

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

98 APR -8

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME AMOCABILLA								
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>						7. UNIT AGREEMENT NAME ALBUQUERQUE RIO ARriba A								
2. NAME OF OPERATOR CONOCO INC.						8. FARM OR LEASE NAME, WELL NO. #11								
3. ADDRESS OF OPERATOR 10 Desta Drive, Ste. 100W Midland, Texas 79705-4500 (915) 686-5424						9. API WELL NO. 30-039-20122								
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) * At surface 1550' FSL & 1650' FEL, UNIT LETTER 'J' At top prod. Interval reported below At total depth						10. FIELD AND POOL, OR WILDCAT BLANCO MESA VERDE								
14. PERMIT NO.						DATE ISSUED			12. COUNTY OR PARISH RIO ARRIBA			13. STATE NM		
15. DATE SPUDDED 07-20-68		16. DATE T.D. REACHED 07-31-68		17. DATE COMPL. (Ready to prod.) 03-24-98		18. ELEV. (DF, RKB, RT, GR, ETC) * 7147' RKB			19. ELEV. CASINGHEAD					
20. TOTAL DEPTH, MD & TVD 8241'			21. PLUG, BACK T.D. MD. & TVD 8196'			22. IF MULTIPLE COMPL. HOW MANY *			23. INTERVALS DRILLED BY ROTARY TOOLS <input checked="" type="checkbox"/> CABLE TOOLS <input type="checkbox"/>					
24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) * 5958' - 6085' BLANCO MESA VERDE									25. WAS DIRECTIONAL SURVEY MADE					
26. TYPE ELECTRIC AND OTHER LOGS RUN									27. WAS WELL CORED					
28. CASING RECORD (Report all strings set in well)														
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED				
10-3/4"		32.75#		385'		13-3/4"		225 SX						
7-5/8"		26.40#		4054'		9-7/8"		400 SX						
5-1/2"		15.5#		8232'		6-3/4"		675 SX						
29. LINER RECORD						30. TUBING RECORD								
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT *		SCREEN (MD)		SIZE				
5 1/2		3897		8232		675				2-3/8"				
										DEPTH SET (MD)				
										3960'				
										8143' (Final)				
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.								
SEE ATTACHED SUMMARY						DEPTH INTERVAL (MD)								
						AMOUNT AND KIND OF MATERIAL USED								
33. * PRODUCTION														
DATE FIRST PRODUCTION 03-24-98			PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) FLOWING						WELL STATUS (Producing or shut-in) PRODUCING					
DATE OF TEST 03-24-98		HOURS TESTED 24HRS		CHOKE SIZE 1/2"		PROD'N FOR TEST PERIOD		OIL - BBL 1/2		GAS - MCF 528 MCFPD				
										WATER - BBL 5				
										GAS - OIL RATIO				
FLOW. TUBING PRESS 0#		CASING PRESSURE 80#		CALCULATED 24 - HR RATE		OIL - BBL 1/2		GAS - MCF 528 MCFPD		WATER - BBL 5				
										OIL GRAVITY - API (CORR)				
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED						TEST WITNESSED BY HARVEY DOBSON W/BIG A WELL SVC								
35. LIST OF ATTACHMENTS SUMMARY														
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records														
SIGNED <i>Sylvia Johnson</i>						TITLE SYLVIA JOHNSON, As Agent for Conoco Inc.			DATE 04/06/98					

RECEIVED
MAY 27 1998
OIL & GAS DIV.

RECEIVED

* (See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONOCO INC.
JICARILLA A - #11
API # 30-039-20122
SEC. 14 - T26N-R04W UNIT LETTER "J"
1550' FSL - 1650' FEL

- 03/13/98 MIRU, NDWH, NUBOP.
- 03/16/98 RU & pipe rams. POOH w/ 232 jts of tbg. POOH w/246 jts EUE upset & 1blast jt, assy was @ 7845'.
- 03/17/98 RU, RIH w/ pkr plucker, tally & pick up pipe, run tbg to 5900'
- 03/18/98 Tagged pkr @ 7900'. Milled on pkr & pushed to 7920'. POOH w/ all tbg.
- 03/19/98 RIH, Fas Drill Plug, @ 6315'. Ran GR/CCL log from 6315' - 4300'. POOH & RIH & RTTS pkr. Set pkr @ 3929'. Test liner from 6315' to 3929' to 2500 psi - OK. Test backside to 580 psi - OK. POOH w/ tbg & pkr. RIH w/ wireline, perf MV @ 5958-60-62-64-68-70-77-80-82-84-86-92-94-6003-05-07-09-61-72-74-79-82-85. Perf w/3-1/8" HSC w/ .32" hole size. Total holes 24.
- 03/20/98 RIH w/pkr w/ tbg. Set pkr @ 3930', pressure backside to 500 psi. Acidized w/ 550 gals of 15% HCl acid w/ 36 - 1.3 SG ball sealers. Avg. rate 10 BPM @ 2200 psi avg. pressure. Max. pressure 2600 psi. ISIP - 0 psi. Good ball action, well did not ball off. Release pkr, RIH & knock balls off the perfs. Set pkr @ 3960'. Pressure backside to 500 psi, fraced MV w/79,000# of 20/40 AZ sand & 6,000# of 20/40 SDC sand @ 2700 psi avg. pressures @ 28 BPM avg. rate. Max pressure 2900 psi. Max sand conc. 3#/gal. Total fluid 32,800 gals of 15# X-Link gel. ISIP 0 psi, release pkr & POOH w/tbg & pkr.
- 03/23/98 RIH w/ tbg & MMM. Unloaded well @ 5946'. Cont. in hole & tagged sand @ 6236'. Unloaded well & pull back up to 5946'. Well making heavy fluid. Run in & tagged sand @ 6205'. Cleaned sand to 6268', making heavy fluid, pull back up to 5600'.
- 03/24/98 RIH & tagged sand @ 6256'. Started foam unit & cleaned sand to plug @ 6314'. Pulled up the hole & let well flow. Tbg @ 5915', flowed well up csg, & tested MV flow, thru 1/2" choke nipple. **Csg 80 PSI, with 1/2" choke; 528 MCFPD; 5 bbls H2O; 1/2 bbl OIL; test witnessed by Harvey Dodson w/Big A Well Svc.**
- 03/25/98 Tagged Fas Drill Plug @ 6314'. Cont. in hole, unload well @ 7622', tagged fill @ 8188'. Started air/foam unit, & cleaned fill to PBD @ 8196'. POOH w/tbg & mill, RIH w/ mule shoe, SN & 2-3/8" tbg @ 5915'.
- 03/26/98 RIH w/tbg, ran 2-3/8" tbg to 8143' w/257 jts. Tried to land tbg, rubbers on donut leaking.
- 03/27/98 Replaced rubbers on donut. Land 2-3/8" tbg w/SN, & mule shoe collar on bottom. Land tbg @ 8143' w/257 jts. NDBOP & NUWH. Unload well. RDMO.