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LISTRICTI
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State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICE II
DO Drewer DD. Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

United by Michael III 60210	Santa Fe, Ne	ew Mexico 87504-2088	
DISJ BICT III 1980) Rio Brazos Rd., Aztec, NM 8741	DEOLIEST FOR ALL C	WABLE AND AUTHORI	ZATION
Ι,		TOIL AND NATURAL GA	
Operator	, , , , , , , , , , , , , , , , , , , ,		Well API No.
NASSAU RES	OURCES, INC.		30-039-20153
Address		07400	
P. O. Box Penson(s) for Filing (Check proper box	809, Farmington, N.M.	87499 Other (Please expl	oin)
New Well	Change in Transporter	of:	•
Recompletion 🔲	Oil Dry Gas	П	- 12 122
Change in Operator	Casinghead Gas Condensate		
foliange of operator give name and eddress of previous operator	erome P. McHugh, P.O.	Box 809, Farmington	n, N.M. 87499
I. DESCRIPTION OF WEL			
Lease flame		, Including Formation ito Gallup	Kind of Lease Lease No. State, Federal-or-Fee JC 120
Jicarilla Location	5 Tapac	110 Garrup	l_Indian
Unit Letter		The North Line and 880	Feet From The West L
Section 29 Town	uship 26N Range 4	w , nmpm, b	Rio Arriba Count
III. DESIGNATION OF TRA	ANSPORTER OF OIL AND N	Address (Give address to w	hich approved copy of this form is to be sent)
•	ining Inc.	, ,	Farmington, N.M. 87499
Name of Authorized Transporter of Ca		Address (Give address to w	hich approved copy of this form is to be sent)
	Field Service		Salt Lake City, Utah 84158-
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp.	Rge. Is gas actually connected? 4W Yes	When 7
	hat from any other lease or pool, give on		
IV. COMPLETION DATA			
Designate Type of Completi		Well New Well Workover	Deepen Plug Back Same Res'v Diff Re
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
Date of Godes	,,,,		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Cas Pay	Tubing Depth
l'erforations			Depth Casing Shoe
		AND CEMENTING RECO	
HOLE SIZE	CASING & TUBING SIZE	E DEPTH SE	SACKS CEMENT
	WEST 545 ALL 430 ASI 5		
V. TEST DATA AND REQU OIL WELL (Test must be af	JEST FOR ALLUMABLE	and must be equal to or exceed top a	llowable for this depth or beforefull to how and
Date First New Oil Run To Tank	Date of Test	Froducing Method (Flow,)	pump, gas lift, etc.
			130
Length of Test	Tubing Pressure	Casing Pressure	ChokV-Size JUN 2 8 1993
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	on the con. Div
Venue Mor Daning Less	Oil - Buis.		
GAS WELL			Diet. 9
Actual Frod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		,	And the second s
I criing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
UL ODED ATOD CEDTE	l FICATE OF COMPLIANC	'E	
	FICATE OF CONTENANCE regulations of the Oil Conservation	E OIL CO	NSERVATION DIVISION
Division have been complied with	and that the information given above		IIIN 0 0 1002
is true and complete to the best of	my knowledge and belief.	Date Approv	ed <u>JUN 2 8 1993</u>
Fran Peru			Λ
Signature		By	But) Chang
Fran Perrin	Regulatory Liaison	1	SUPERVISOR DISTRICT #3
Printed Name	1 tue	ll Title	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone 140.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.