

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

JC #98

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

8. Well Name and No.

Apache

9. API Well No.

2

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba, N.M.

Type of Well Oil Well Gas Well Other

Name of Operator Jerome P. McHugh

Address and Telephone No. P.O. Box 809, Farmington, N.M. 87499 505 326-7793

Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL - 790' FWL Sec. 18, T26N, R3W, NMPM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Subsequent Report

Final Abandonment Notice

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

Other Mechanical Integrity Test

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In compliance with the long term shut-in status approved for this well, a mechanical Integrity test will be run as follows:

- 1. Move in and rig up well service unit. 2. Blow down well. Nipple down wellhead. Nipple up blowout preventer. 3. Pull 2 strings of 1-1/4" tubing. 4. Run 5-1/2" packer on tubing and set at 7300'. 5. Pressure casing to 500 psi for 15 minutes. 6. Release pressure, release packer, pull tubing and packer. 7. Run 2 strings of 1-1/4" tubing. Reset as before. 8. Nipple down blowout preventer, nipple up wellhead. 9. Release well service unit.

It is intended to run this test on or about April 15, 1992 to avoid inclement weather and to avoid road damage caused by moving equipment.

THIS APPROVAL EXPIRES SEP 01 1992

14. I hereby certify that the foregoing is true and correct

Signed Gary Johnson by CM Title V.P. of Expl.

(This space for Federal or State office use)

Approved by Conditions of approval, if any:

APPROVED

Date 11/26/91

NOV 29 1991

[Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED BLM 91 NOV 26 PM 1:22 219 FARMINGTON, N.M.