

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED
JUL 3 1 1996

2. Name of Operator
MERIDIAN OIL

OIL CON. DIV.
DIST. 3

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1050' FSL, 1180' FEL, Sec. 12, T-26-N, R-4-W, NMPM

- 5. Lease Number
Jic Contract 101
- 6. If Indian, All. or Tribe Name
Jicarilla Apache
- 7. Unit Agreement Name
- 8. Well Name & Number
Jicarilla 101 #7
- 9. API Well No.
30-039-21832
- 10. Field and Pool
Blanco MV/Basin DK
- 11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Pay add and restimulate	

13. Describe Proposed or Completed Operations

- 7-1-96 (Contacted 761-8786, Albuquerque BLM to notify that we will move on location and may flare).
- 7-3-96 MIRU. ND WH. NU BOP. TOOH w/188 jts 1 1/2" tbg. SD for holiday.
- 7-8-96 TOOH w/246 jts 2 1/16" tbg. TIH w/mill to 6105'. Mill Model "F-1" pkr. Blow well clean. SDON.
- 7-9-96 TOOH w/pkr. TIH w/5 1/2" csg scraper. Spot 500 gal 15% Hcl across Dakota perf. TOOH. TIH w/CIBP, set @ 5600'. TOOH. TIH to 5595'. Roll hole w/2% Kcl wtr. PT CIBP & csg to 1000 psi, OK. TOOH. SDON.
- 7-10-96 TIH, ran CBL @ 3750-5600, TOC in logged interval @ 3950'. TOOH. TIH, perf Cliff House @ 5377-5416' w/40 holes total. TIH w/pkr, set @ 5500'. Load Hole w/2% KCL wtr. PT pkr & tbg to 3800 psi, OK. Reset pkr @ 5225'. PT pkr & tbg, OK. Acidize w/1500 gal 15% Hcl. SDON.
- 7-11-96 Frac Cliff House w/301 bbl 30# linear gel, 71,300# 20/40 Arizona sd, 434,000 SCF N2. SI for gel break. CO after frac.
- 7-12-96 Unseat pkr, TOOH. TIH. SDON.
- 7-13-96 Blow well & CO.
- 7-14-96 Blow well & CO. Mill out CIBP @ 5600'. Push CIBP to 8009'. Blow well & CO. TO SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 7/24/96

(This space for Federal or State Office use)

APPROVED BY Robert Kent Chief, Lands and Mineral Resources Date JUL 30 1996

CONDITION OF APPROVAL, if any:

7-15/16-96 Blow well & CO.

7-17-96 TOOH. TIH w/5 1/2" pkr & 247 jts 2 1/16" 3.64# J-55 tbg; landed 2 1/16" tbg @ 7979',
set pkr @ 6083'. TOOH. TIH w/185 jts 1 1/2" 2.76# J-55 tbg, landed @ 5949'. ND BOP

NU WH. Blow well & CO. RD.

7-18-96 RD. Rig released.